

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSK
BLYE
BMA

WELL AP NO.	30-015-27631
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

JAN 6 1994

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name BARBARA 17SE COM			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REVERSE ☐ OTHER _____				
2. Name of Operator CONOCO, INC	8. Well No. 18			
3. Address of Operator 10 DESTA DR. STE 100W. MIDLAND, TX. 79705	9. Pool name or Wildcat N. DAGGER DRAW UPPER PENN			
4. Well Location Unit Letter P : 660 Feet From The SOUTH Line and 760 Feet From The EAST Line Section 17 Township 19 S Range 25 E NMPM EDDY County				
10. Date Spudded 9-23-93	11. Date T.D. Reached 10-12-93	12. Date Compl. (Ready to Prod.) 11-12-93	13. Elevations (DFA, REEL, RT, GR, etc.) GL 3507	14. Elev. Casinghead
15. Total Depth 8200	16. Plug Back T.D. 8046	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7694 - 7796 CISCO CANYON				20. Was Directional Survey Made NO
21. Type Electric and Other Log Run GR/CBL/VDL/CCL				22. Was Well Cased NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1110	14 3/4	1100 SX	
7	26	8200	8 3/4	1350 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7906	

26. Perforation record (interval, size, and number) 4" HSC W/ 4 SPR @ 7694-7715, 7720-7736, 7752-7766, 7775-7796				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				7694-7796	8 bbl 20% HEATED HCL

28. PRODUCTION

Date First Production 11-13-93	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11-27-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 67	Gas - MCF 333	Water - Bbl. 253	Gas - Oil Ratio 4970
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 67	Gas - MCF 333	Water - Bbl. 253	Oil Gravity - API - (Corr.) 44.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By A. DUKE
--	------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill R. Krathly Printed BILL R. KRATHLY SR. REGULATORY SPEC Title 12-6-93 Date