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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc. ✓	Well API No. 30-015-27631
Address 10 Desta Drive Ste 100W, Midland, TX 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name BARBARA 17SE COM	Well No. 18	Pool Name, Including Formation N. DAGGER DRAW UPPER PENN	Kind of Lease State, Federal or Exp	Lease No.
Location				
Unit Letter P	660	Feet From The SOUTH	Line and 760	Feet From The EAST
Section 17	Township 19 S	Range 25 E	NMPM, EDDY	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil AMOCO PIPELING <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 702068, TULSA, OK. 71470				
Name of Authorized Transporter of Casinghead Gas PHILLIPS 66 NATURAG GAS CO. <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TX 79760				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 19	Twp. 19S	Rge. 25E	Is gas actually connected? YES	When? 11-13-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-23-93	Date Compl. Ready to Prod. 11-12-93	Total Depth 8200		P.B.T.D. 8046				
Elevations (DF, RKB, RT, GR, etc.) GL 3507	Name of Producing Formation CISCO CANYON	Top Oil/Gas Pay 7694		Tubing Depth 7906				
Perforations 7694 - 7796				Depth Casing Shoe 8200				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4	9 5/8	1110	1100 SX
8 3/4	7	8200	1350 SX
	2 7/8" TBG	7906	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 11-13-93	Date of Test 11-27-93	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1035	Oil - Bbls. 67	Water - Bbls. 253	Gas - MCF 333

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Keathly

Signature
BILL R. KEATHLY SR. REGULATORY SPEC.

Printed Name
11-29-93

Title
915-686-5424

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved
JAN 2 5 1994

By
SUPERVISOR DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.