

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27633

Operator <u>Yates Petro. Corp.</u>		Lease <u>Patriot A12 Com.</u>		Well # <u>3</u>	
Location of Well	Unit <u>P</u>	Section <u>20</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Exeter Drilling Co. rig # 62</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4"</u>	<u>* 9 5/8"</u>	<u>36 #</u>		<u>1200'</u>	
<u>8 5/8"</u>	<u>7"</u>	<u>23 # - 26 #</u>		<u>8300'</u>	

## Casing Data:

Surface \_\_\_\_\_ joints of 9 5/8" inch 36 # Grade J-55(Approved) (Rejected)Inspected by M.S. date Sept. 23 - 93

## Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required \_\_\_\_\_Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1160' Set 1160' Feet of 9 5/8" Inch 36 # Grade J-55New used csg. @ 1160' with 200 22cc sacks neat cement around shoe+ 900 sack Pacesetter Lite-C additives 10 # gilsonite, 1/2 # celloseal, 3 # occ.Plug down @ 3830 (AM) (PM) Date Sept. 24 - 93Cement circulated yes No. of Sacks 160 5xCemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: +200 Thixset C1 H. 10 # gilsonite, 1/2 # celloseal, 29cc.

Last dirg break - 1050'