Submit 3 Copies to Appropriate District Office	Eners Minerals and Natur	al Res	ources Department	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 8750 to 2039 c.D.		3 375 0:4-2038 ED	WELL API NO. 30-015-27633 5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			OCT - 7 1993	6. State Oil & Gas Lease No.
OUNDRY NOT	IOCC AND DEDODTS ON	MELI	Q C. D.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
I. Type of Well: OIL GAS WELL X WELL	OTHER			Patriot AIZ Com
2. Name of Operator YATES PETROLEUM CORP	ORATION 🗸	_		8. Well No.
3. Address of Operator		·		9. Pool name or Wildcat
105 South 4th St., A	rtesia, NM 88210	(50.	5) 748-1471	North Dagger Draw Upper Penn
4. Well Location Unit Letter $P = 76$	O Feet From The South		Line and 660	Feet From The East Line
Section 20	Township 19S	Ran	25E	NMPM Eddy County
Section 20	10. Elevation (Show wi	hether L	OF, RKB, RT, GR, etc.)	
11. Check	Appropriate Box to Indic	cate N	Nature of Notice, R	eport, or Other Data
NOTICE OF IN			SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT	
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB X	
OTHER:			OTHER: Spud, Surface Casing	
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	rations (Clearly state all pertinent det	ails, an	d give pertinent dates, inclu	ding estimated date of starting any proposed
Notified NMOCD, Artesi Ran 26 joints 9-5/8" 3 1114'. Cemented w/200 2% CaCl2 (yield 1.56, 1/2#/sx Celloseal (yie 1.34, wt 14.8). PD 3:	a, NM, of spud. Re 6# J-55 ST&C casing sx Class "H" w/12% wt 14.6) followed b.1d 2.0, wt 12.4). Table 30 PM 9-24-93. Bump Drilled out 11:30. Reduced hole to 8	set Thix by 90 Taile ped p D PM	ed drilling 14- 1160'. Guide (ad, 10#/sx Gil (0) sx PSL + 10# (ed in w/200 sx (b) lug to 1000 ps (9-25-93. WOC	pipe. Redi-mix to surface. 3/4" hole 12:30 PM 9-22-93. shoe set 1160', insert float se sonite + 1/2#/sx Celloseal and /sx Gilsonite + 3% CaC12 + Class "C" w/2% CaC12 (yield i, float held OK. Circulated 32 hours. NU and tested to 100 drilling. NOTE: Used 3

I hereby certify that the information above is frue and complete to the best of my knowledge and belief. DATE 10-5-93 Production Supervisor SIGNATURE TELEPHONE NO. 505/748-1471Juanita Goodlett TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY-

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

OCT 1 9 1993