m 3160-5 te 1990) DEPA BURE	UNITED STATES ARTMENT OF THE INT AU OF LAND MANAC	Drawe I Artesia, GEMENT	NM 88210 FORM APPROVED C Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. 5. Lease Designation and Serial No. Fee Lease
o not use this form for propos	OTICES AND REPOR sals to drill or to deeper TION FOR PERMIT—" f	n or reentry to a different reserve	6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICA	<u></u>	NMNM 90973
Type of Well Oil Gas Well Well	te de la companya de	FEB - 9 15.	8. Well Name and No. Patriot AIZ Com #3
Name of Operator YATES PETROLEUM CORPOR Address and Telephone No.	RATION	(505) 748–1471)	9. API Well No. 30-015-27633
105 South 4th St., Ar Location of Well (Footage, Sec., T., R., M.	tesia, NM 88210		10. Field and Pool, or Exploratory Area North Dagger Draw Upper H
760' FSL & 660' FEL of	Section 20-T19S-R	25E (Unit P)	11. County or Parish, State
		ATE NATURE OF NOTICE, RE	Eddy Co., NM EPORT, OR OTHER DATA
· · · · · · · · · · · · · · · · · · ·		TYPE OF AC	TION
TYPE OF SUBMISSION		<u> </u>	Change of Plans
X Notice of Intent		Abandonment Recompletion Plugging Back	New Construction
Subsequent Report		Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice		X Other Off-Lease Storage, Surface Commingling & Me	easure-(Note: Report results of multiple completion of ven
give subsurface locations and measure	orm for surface co	•	orage and measurement for the
Hooper AMP #1 820' FSL & 660' FWL (Section 21-T19S-R25E Eddy County, New Mexi Fee Lease	Unit M)	Hooper AMP #2 1980' FNL & 6 Section 21-T1 Eddy County, 1 Fee Lease	
Patriot AIZ Com #3 760' FSL & 660' FEL (Section 20-T19S-R25E Eddy County, New Mexi CA No.: NMNM90973			
Battery is located at facility diagram.	t the Hooper AMP #	l location. Please see	attached map and site
14. I hereby certify that the foregoing is true Signed Kusty, Mu	and correct	Production Clerk	Date Jan. 12, 1994
(This space for Federal or State office u Orig. Signed by /	Titl	Petroloum Engineer	Date 2/4/94
Approved by			
Approved by Conditions of approval, if any:	Subject to Like Approval		the United States any false, fictitious or fraudulent statement

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CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management P. O. Box 1778 Carlsbad, New Mexico 88221-1778

<u>Yates Petroleum Corp.</u> (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. <u>CA NMNM 90973</u>; Lease Name: <u>Patriot AIZ Com</u>

Well No.	Loc.	Sec.	Twp.	Rng.	Formation
3	<u>P</u>	20	<u>195</u>	<u>25E</u>	Canyon
!		<u> </u>			

with hydrocarbon production from the following formation(s) and well(s) on Federal lease No. <u>Fee lease</u> ; Lease Name: <u>Hooper AMP</u>

Well No.	Loc.	Sec.	Twp.	Rng.	Formation
<u>1</u>	<u>M</u>	<u>21</u>	<u>195</u>	<u>25E</u>	Canyon
2	<u>E</u>	21	195		Canyon

Production from the wells involved is as follows:

Well Name and No.	BOPD	<u>Oil Gravity</u>	MCFPD
Patriot AIZ Com #3 Hooper AMP #1 Hooper AMP #2	70 <u>9</u> 186 298	<u>42:3</u> <u>42:3</u> <u>42:3</u>	1117 604 546

Continued ...

Continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at $\frac{SW/4}{SW/4}$, Sec.21, T19 S, R 25 E, on fee lse, Eddy County, New Mexico. BLM will be notified it there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

Oil from each individual well will be measured by positive displacement, temperature compensated metering equipment prior to commingling on the surface. Gas from the wells will also be metered separately.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Kusty Klein Signature:

SW/4

Name: Rusty Klein

Title: Production Clerk

Date: January 12, 1994

