STREET OF THEM INTOMINED Ener Minerals and Natural Resources Department Revised 1-1-89 Submit 3 Copies to Appropriate
District Office OIL CONSERVATION DIVISION WELL API NO. DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-015-27633 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease DISTRICT FEE X P.O. Drawer DD, Artesia, NM 88210 STATE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Patriot AIZ Com OTHER WELL X 2. Name of Operator YATES PETROLEUM CORPORATION 9! mame or Wildcat 3. Address of Operator North Dagger Draw Upper Penn 105 South 4th St., Artesia, NM 88210 FFB 2 4 1995 4. Well Location Line Line and 660 Feet From The ___ : 760 Feet From The _ County Eddy Township 19S 20 Section 10. Elevation (Show whether DF, RKB, 10) 25 (c.) 2 3513' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: 11. NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Add perforations & acidize OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 2-14-95 - Moved in and rigged up pulling unit. Nippled up BOP. TOOH with tubing, cable 2-15-95 - Rigged up wireline. TIH with 4" casing guns and perforated 7652-7668' w/14 .52" holes (2 SPF) as follows: 7652, 54, 56, 58, 60, 66 & 7668'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7695' and tested to 2000 psi. Set packer at 7553' and tested annulus to 1000 psi. Acidized perforations 7652-7668' with 8000 gallons 20% NEFE gelled acid and ball sealers. Swabbing. 2-16-95 - Unset packer at 7553'. Unset RBP at 7695'. TOOH with tubing, packer and RBP. Released well to production to run sub-pump. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE -

TYPE OR PRINT NAME

APPROVED BY-

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

Rusty Klein

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

Production Clerk

2-23-95

TELEPHONE NO. 505/748-1471

FEB 2 7 1995