

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27640
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR EXTEND BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	SEP 22 '94	7. Lease Name or Unit Agreement Name Lorene ANN
2. Name of Operator YATES PETROLEUM CORPORATION	O. C. D. ARTESIA OFFICE	8. Well No. 1
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210		9. Pool name or Wildcat North Dagger Draw Upper Penn
4. Well Location Unit Letter D : 810 Feet From The North Line and 660 Feet From The West Line Section 28 Township 19S Range 25E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3503' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8340'. Reached TD at 3:00 PM 3-15-94. Ran 203 joints of 7" casing as follows: 17 joints of 7" 26# N-80 LT&C (701.59'); 65 joints of 7" 26# J-55 LT&C (2717.10'); 91 joints of 7" 23# J-55 LT&C (3803.80'); 23 joints of 7" 26# J-55 LT&C (833.86') and 7 joints of 7" 26# N-80 LT&C (292.65') (Total 8349') of casing set at 8340'. Float shoe set at 8340'. Float collar set at 8298'. DV tool set at 5807'. Cemented in two stages as follows: Stage 1: 500 gallons WMW-1 and 500 gallons Surebond ahead of 535 sacks Class H, 5#/sack CSE, 5#/sack gilsonite, .6% CF-14 and 1/4#/sack celloseal (yield 1.33, weight 15.1). PD 3:17 AM 9-16-94. Bumped plug to 1200 psi for 5 minutes. Circulated 30 sacks cement. Circulated through DV tool for 4 hours. Stage 2: 725 sacks Pacesetter Lite, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.98, weight 12.6). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 8:30 AM 9-16-94. Bumped plug to 3000 psi for 5 minutes. Circulated 104 sacks. WOC. Released rig at 2:00 PM 9-16-94. NOTE: Sandblasted and centralized casing across pays.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein

TITLE Production Clerk

DATE 9-21-94

TYPE OR PRINT NAME Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

OCT 10 1994