

clsf
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27640
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter D : 810 Feet From The North Line and 660 Feet From The West Line Section 28 Township 19S Range 25E NMPM Eddy County	7. Lease Name or Unit Agreement Name Lorene ANN	8. Well No. 1	9. Pool name or Wildcat North Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3503' GR						

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20-94 - Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Moved in and rigged up pulling unit. Nippled up tubinghead and installed BOP. TIH with bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 5807'. Rigged up power swivel and drilled out DV tool. Tested casing to 2000 psi, OK. TOOH with tubing, drill collars, stabilizer and bit. TIH w/bit, scraper and 2-7/8" tubing to 8285'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline and TIH w/logging tool. Pressured casing to 1000 psi and ran GR/CCL/CBL log. TOOH & shut down. 9-21-94 - Rigged up wireline. TIH w/4" casing guns and perforated 7684-7764' w/22 .42" holes (2 SPF) as follows: 7684, 86, 88, 7736, 38, 40, 42, 44, 7760, 62 & 7764'. TOOH with casing guns and rigged down wireline. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 7794'. Tested RBP to 1000#, OK. Set packer at 7706'. Acidized perforations 7736-7764' with 9000-gallons 20% NEFE acid with scale and paraffin inhibitor and ball sealers. NOTE: With 4400 gallons of acid gone, zones communicated. Shut down. Moved and set packer at 7631'. Tested annulus to 1000 psi, OK. Acidized perforations 7684-7764' with 7600 gallons 20% NEFE acid with scale & paraffin inhibitor and ball sealers. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-23-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

OCT 10 1994

APPROVED BY

TITLE

DATE