Form C-104 C/5F

District II OIL CONSERVATION DIVISION PO Box 2088 Section For No. 27504 2002 PO Drawer DD, Artesia, NM 88211-9719 District III

Revised February 10, 1994 Instructions on back	Δ Γ
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5 Copies	Do
AMENDED REPORT	-1

	LOC. NM 87410	-		Santa F	•					' لسبا	MENDED REPOR	
ct [V ox 2 068 , Santa Fe,]	NM 87504-200	65	OD AT	t OWAR	I E A	ND AU	THOREZ	ATI	ON TO TR	ANSPO	RT	
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Yates Petroleum Corporation										025575		
105 South Fourth Street							SEP 30	' 94	' Reason for Filing Code			
Artesia, NM								l l		NW		
						* Prod Name	<u> </u>	MENCE MENCE		NW.	1 Pool Code	
API Numb			Pool Name ARTESIA, OFFICE						15472			
- 0 15-27640		N	North Dagger Draw Upper Penn						' Well Number			
Property C	ode			A NIN!		•					1	
13760	. I agati		orene	ANN								
or lot no. Section	e Locati		Range	Lot.ldn	Feet fr	om the	North/Sout	h Line	Feet from the	East/West	Ene County	
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L C t BP	ducing Metho	nd Code	I* Gas	Connection De	40	C-129 Peru	it Number	,	C-129 Effective	Date	" C-129 Expiration Date	
}			1	-21-94								
P	F T	2050		-2174				<u> </u>				
. Oil and G	as Irans	porter	ansporter i	Vame	T	" PC	OD	11 O/G		POD ULS		
Transporter OGRID			und Addres	<u> </u>					and Description			
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V. Produced	٠٠ يوار ٠٠	a, N	M 882			[™] POD	ULSTR Local	tion and	Description		Past ID-2 11-29-94	
V. Produced	٠٠ يوار ٠٠			210				tion and	Description		Past ID-2 11-29-94 Comm & BK	
V. Produced Pop 2702450	Water	Unit						tion and	Description		Part ID-2 11-29-94 Georg & BK	
V. Produced POD 2702450 V. Well Com	Water	Unit	. м - S	Section				ion and	Description PBTD		Part ID-2 11-29-94 Grap & BK	
V. Produced Pop 2702450	Water	Unit Data	M - S	Section		9S-R25		ion and	¹¹ РВТО		Part ID-2 11-29-94 Comp & BK "Perforations	
V. Produced POD 2702450 V. Well Con RH 8-19-94 RT 8-21-94	Water	Unit Data	M - 5	Section Date	21-T1	9S-R25	E	Depth	и рвто 8285 [†]		-	
V. Produced POD 2702450 V. Well Con RH 8-19-94 RT 8-21-94	Water inpletion	Unit Data	M - 5	Section	21-T1	9S-R25	E	Depth	^н РВТО 8285 [†] Set		'684-7764 '	
V. Produced B POD 2702450 V. Well Con RH 8-19-94 RT 8-21-94 B Ho	Water Inpletion Ite Size 26"	Unit Data	M - 5	Section Date 4 Casing & Tu	21-T1 bing Size 20"	9S-R25	E	Depth (# PBTD 8285 ' Set	Cement	"Sacks Cement to surface	
V. Produced POD 2702450 V. Well Con RH 8-19-94 RT 8-21-94 Ho	Water inpletion	Unit Data	M - 5	Section Date 4 Casing & Tu	21-T1	9S-R25	E	Depth 2	# PBTD 8285 ' Set 40 '	Cement 1300 sz	*Sacks Cement to surface	
V. Produced **POD 2702450 V. Well Com **Spud Da RH 8-19-94 RT 8-21-94 **Ho	Water Inpletion Ite Size 26"	Unit Data	M - 5	Section Date 4 Casing & Tu	21-T1 bing Size 20"	9S-R25	E	Depth (# PBTD 8285 ' Set 40 '	Cement 1300 sz	"Sacks Cement to surface	
V. Produced B POD 2702450 V. Well Com RH 8-19-94 RT 8-21-94 B Ho	water inpletion ite 26" 3/4"	Unit Data	M - 5	Section Date 4 Casing & Tu 9-5	21-T1 bing Size 20"	9S-R25	E	Depth 2	# PBTD 8285 ' Set 40 '	Cement 1300 sz	*Sacks Coment to surface	
V. Produced **POD 2702450 V. Well Com RH 8-19-94 RT 8-21-94 **Ho	water inpletion is Size 26" 3/4" 3/4"	Unit Data	M - 5	Section Date 4 Casing & Tu 9-5	21-T1 bing Size 20" 5/8"	9S-R25	E	109 834 76;	# PBTD 8285' Set 40' 92'	Cement 1300 sy 1360 sy	**Sacks Cement to surface - circulate - circulate	
V. Produced B POD 2702450 V. Well Com RH 8-19-94 RT 8-21-94 B Ho	water inpletion is Size 26" 3/4" st Data	Unit Data	M - 5	Section Date 4 Casing & Tu 9-5 7'' 2-7	21-T1 bing Size 20" 5/8"	9S-R25	E	109 834 76;	# РВТО 8285 [†] Set 40 [†] 92 [†] 40 [†]	Cement 1300 sz 1360 sz	* Csg. Pressur	
V. Produced B POD 2702450 V. Well Com RH 8-19-94 RT 8-21-94 B- 14- 8- VI. Well Te	water Inpletion Ite Size 26" 3/4" 3/4" St Data	Unit Data	M - S ** Ready -21-94	Section Date 4 Casing & Tu 9-5 7'' 2-7	21-T1 bing Size 20" 5/8" 7/8" 7 Test Da 29-94	9S-R25	Test L	109 834 762	# PBTD 8285 ' Set 40 ' 29 ' # The	Cement 1300 sz 1360 sz	* Cag. Pressur	
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