

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27641

Operator <u>Vates Petro Corp.</u>		Lease <u>Voight AJO Com</u>		Well # <u>3</u>	
Location of Well	Unit <u>C</u>	Section <u>29</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u> <u>Ester rig #24</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4"</u>	<u>9 5/8"</u>	<u>36 #</u>		<u>1100'</u>	<u>circ.</u>
<u>8 3/4"</u>	<u>7"</u>	<u>23# - 26#</u>		<u>8300'</u>	

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55(Approved) (Rejected)Inspected by A.S. date Sept. 22 - 93

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1116' Set 1116' Feet of 9 5/8" inch 36 # Grade J-55(New) used csg. @ 1116' with 200 290cc sacks neat cement around shoe+ 900 sax Pacesetter Lite additives 5# gilsonite, 1/4# celoseal, 370ccPlug down @ 8:45 (AM) (PM) Date Sept. 23 - 93Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 1:00 (AM) (PM) Date Sept. 23 - 93 top cement @ 150' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

* Ran 1" Tbg + Tagged To C 94'

Pumped 300sx C. Cement circulated To surface

Full circ. To TD.

Last dily break @ 1015'