

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
BLM
Dgmt

WELL API NO.
30-015-27641

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Voight AJD Com

8. Well No.
3

9. Pool name or Wildcat
North Dagger Draw U/Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 29 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 9-10-93 11. Date T.D. Reached 10-9-93 12. Date Compl. (Ready to Prod.) 11-6-93 13. Elevations (DF& RKB, RT, GR, etc.) 3525' GR 14. Elev. Casinghead

15. Total Depth 8270' 16. Plug Back T.D. 8217' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-8270' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7700-7754'; 7810-7814' Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT; DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redimix	
9-5/8"	36#	1116'	14-3/4"	1400 sx - circulated	
7"	23, 26#	8270'	8-3/4"	1600 sx - circulated*	
				*DV tool @5618'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7879'	

26. Perforation record (interval, size, and number)
7810-7814' w/6 .50" holes (2 SPF)
7700-7754' w/20 .50" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7810-14'	w/1000g. 20% HCL (NEFE) acid.
7700-54'	w/15000g. 20% HCL (NEFE) acid.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-15-93		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-6-93	24	3/4"		1036	1919	735	1852
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
150#	160#		1036	1919	735	45°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Gas connected to Yates Gas Gathering 10-15-93

Test Witnessed By
Joe Chavez

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 11-11-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 7610
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 712	T. Simpson _____
T. Glorieta _____ 2216	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs LM _____ 3522
T. Abo _____	T. 3rd B. Spr. LM _____ 5270
T. Wolfcamp LM _____ 5738	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	520	520	Surface, Rock				
520	3650	3130	Dolo				
3650	5100	1450	LS, Sh				
5100	5200	100	LS				
5200	5262	62	Dolo				
5262	5570	308	SS, Sh, Dolo				
5570	5990	420	Dolo, Sh, LS				
5990	6282	292	LS, Sh				
6282	6320	38	LS, Sh, SS, Dolo				
6320	6500	180	Sh, Dolo				
6500	6630	130	Sh, SS				
6630	7102	382	Sh				
7012	7180	168	Sh, LS				
7180	7520	340	SS, Sh				
7520	7594	74	Sh				
7594	7666	72	SS, Sh, LS				
7666	7970	304	Dolo				
7970	8270	300	Dolo, Sh, LS				