

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27641
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Voight AJD Com
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3525' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88201	4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 29 Township 19S Range 25E NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add perforations & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-95 - Moved in and rigged up pulling unit. TOOH with production equipment. Nipple down wellhead and nipped up BOP. Rigged up wireline. TIH with 4" casing guns and perforated 7662-7678' w/9 .42" holes (1 SPF) as follows: 7662, 64, 66, 68, 70, 72, 74, 76 & 7678'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Straddled perforations 7810-7814'. Acidized perforations 7810-7814' with 1000 gallons 20% NEFE acid with scale inhibitor. Pulled up and straddled perforations 7662-7678' (NOTE: Tested RBP to 1500 psi). Acidized perforations 7662-7678' with 2000 gallons 20% NEFE acid with scale inhibitor and ball sealers. Straddled perforations 7662-7754' (NOTE: Tested RBP to 1500 psi). Acidized perforations 7662-7754' with 15000 gallons 20% NEFE acid with scale inhibitor and ball sealers. Shut well in to let scale inhibitor work.
7-16-17-95 - Pumped 45 bbls 2% KCL water down tubing. Unset packer. Dropped down and unset RBP. TOOH with 2-7/8" tubing, packer and RBP. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 20, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JUL 28 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: