Form 3160-3
(December 1990)

NM OIL CONS. COMMISSION
DRAWER DD
ARTESIA, NM 88210

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ]

b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Devon Energy Corporation (Nevada) ✓

3. ADDRESS AND TELEPHONE NO.
(405) 552-4511
20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 330' FNL & 1140' FEL
At proposed prod. zone same

RECEIVED
SEP 16 1993
O.C.D.

WELL LOCATION IS: Unit A
Subject to Like Approval By State

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 ½ miles southeast of Loco Hills, NM.

5. LEASE DESIGNATION AND SERIAL NO.
NM 10190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Shugart

8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #42

9. API WELL NO.
30-015-27670

10. FIELD AND POOL, OR WILDCAT
Shugart; Y-7R-Q-GB

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
A
Section 34-T18S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330'

16. NO. OF ACRES IN LEASE 560

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 900'

19. PROPOSED DEPTH 4500'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3638.5'

22. APPROX. DATE WORK WILL START*
October 30, 1993

23. PROPOSED CASING AND CEMENTING PROGRAM * Capitan Controlled Water Basin

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	14"		40'	cmt with readi-mix to surface
12 1/4"	8 5/8", J-55	24 ppf	950'	280 sx LITE + 200 sx Class "C"
7 7/8"	5 1/2", J-55	15.5 ppf	4500'	550 sx LITE +500 sx Class "C"

* We plan to circulate cement to surface on all casing strings.

Devon Energy proposes to drill to 4500' (±) to test the Queen sand formation for commercial quantities oil oil. If the Queen sand is deemed non-commercial, the wellbore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program
Surface Use and Operating Plan
Exhibits #1/#1-A = Blowout Prevention Equipment
Exhibit #2 = Location & Elevation Plat
Exhibit #3 = Planned Access Roads
Exhibit #4 = Wells Within One Mile Radius
Exhibit #5 = Production Facilities Plat
Exhibit #6 = Rotary Rig Layout
Exhibit #7 = Casing Design Program
Evidence of Bond Coverage
H_2S Operating Plan

Approval Subject to General Requirements and Special Stipulations Attached

ID-1
9-24-93
New API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED Randy Jackson TITLE Randy Jackson, District Engineer DATE August 13, 1993

(This space for Federal or State office use)

PERMIT NO. ____________ APPROVAL DATE ____________

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /S/ Scott Powers TITLE Acting Area Manager DATE 9-14-93

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PROGRAM

Attached to Form 3160-3
Devon Energy Corporation
East Shugart Unit #42
330' FNL & 1140' FEL
Section 34-T18S-R31E
Eddy County, New Mexico

1. Geologic Name of Surface Formation:

   Permian

2. Estimated Tops of Important Geologic Markers:

Yates	2,300'
Queen	3,300'
Grayburg	4,000'
San Andres	4,400'

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas:

   The estimated depths at which water, oil and gas will be encountered are as follows:

Water:	Random fresh water from surface to approximately 300' and a water injection interval at 3,200'.
Oil:	Yates at 2,300' and Queen at 3,200'.
Gas:	None anticipated.

   No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 8 5/8" casing at 950' and circulating cement back to surface. The Yates and Queen intervals will be isolated by setting 5-1/2" casing to total depth and circulating cement to surface.

4. Casing Program:

Hole Size	Interval	Casing OD	Weight, Grade, Type
17 1/2"	0' - 40'	14"	Conductor, 0.30" wall
12 1/4"	0' - 950'	8 5/8"	24#, WC, ST&C, new R-3
7 7/8"	0' - TD (4500'±)	5 1/2"	15.5#, J-55, ST&C, new R-3

Cementing Program:

14" Conductor Casing: Cemented with ready-mix to surface.

8 5/8" Surface Casing: Cemented to surface with 280 sks LITE (35% Poz: 65% Class C) + 6% gel + 2% CaCl2 + 1/4 lb/sk cellophane flakes
200 sks Class C + 2% CaCl2 + 1/4 lb/sk cellophane flakes.

5-1/2" Production: Cemented to surface with 550 sks LITE (35% Poz: 65% Class C) + 6% gel + 1/4 lb/sk cellophane flakes
500 sks Class C + 4% gel + 1/4 lb/sk cellophane flakes.

The above cement volumes could be revised pending the caliper measurement from the open hole logs. The top of cement is designed to reach surface.

5. Minimum Specifications for Pressure Control:

The blowout preventor equipment (BOP) shown in Exhibit #1 will consist of a (3M system) double ram type (3000 psi WP) preventor and a bag-type (Hydril) preventor (3000 psi WP). Both units will be hydraulically operated and the ram type preventor will be equipped with blind rams on top and 4-1/2" drill pipe rams on bottom. Both BOP's will be installed on the 8 5/8" surface casing and utilized continuously until total depth is reached. As per BLM Drilling Operations Order #2, prior to drilling out the 8-5/8" casing shoe, the BOP's and Hydril will be function tested.

Pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily drillers log. A 2" kill line and 3" choke line will be incorporated in the drilling spool below the ram-type BOP. Other accessory BOP equipment will include a kelly cock, floor safety valve, choke lines and choke manifold having 3000 psi WP rating.

6. Types and Characteristics of the Proposed Mud System:

The well will be drilled to total depth using brine, cut brine and polymer mud systems. Depths of systems are as follows:

Depth	Type	Weight (ppg)	Viscosity (1/sec)	Water Loss (cc)
0' - 950'	Fresh Water	8.8	34-36	No control
950' - TD	Cut brine polymer	8.8	32-36	10-20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

7. Auxiliary Well Control and Monitoring Equipment:

A. A kelly cock will be in the drill string at all times.

B. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.

8. Logging, Testing and Coring Program:

A. No drill stem tests are planned.

B. The open hole electrical logging program will be:

CNL/FDC/LDT/GR from T.D. to 2,300'
DLL/MSFL/GR from TD to surface

C. No coring program is planned.

D. Additional testing will be initiated subsequent to setting the 5-1/2" production casing. Specific intervals will be targeted based on log evaluation, geological sample shows and drill stem tests.

9. Abnormal Pressures, Temperatures and Potential Hazards:

No abnormal pressures or temperatures are foreseen. The anticipated bottom hole temperature at total depth is 104 degrees and maximum bottom hole pressure is 800 psig. No hydrogen sulfide gas has been reported or is known to exist at these depths in this area. No major loss circulation intervals have been encountered in adjacent wells.

10. Anticipated Starting Date and Duration of Operations:

Notice of Staking (NOS) was sent to the Carlsbad, New Mexico BLM office on July 9, 1993. Barry Hunt of that office has reviewed the proposed pad site for the location. A Cultural Resources Examination has been completed by Archaeological Survey Consultants and a copy forwarded to the Carlsbad, New Mexico BLM office.

Road and location preparation will not be undertaken until approval has been received from the BLM. The anticipated spud date is approximately October 30, 1993. The drilling operation should require approximately 10 days. If the well is deemed productive, completion operations will require, at minimum, an additional 30 days of testing to ascertain whether permanent production facilities will be constructed.

SURFACE USE AND OPERATING PLAN

Attachment to Form 3160-3
Devon Energy Corporation
East Shugart Unit #42
330' FNL & 1140' FEL
Section 34-T18S-R31E
Eddy County, New Mexico

1. Existing Roads:

   A. The well site and elevation plat for the proposed East Shugart Unit #42 is reflected on Exhibit #2. It was staked by John West Engineering of Hobbs, New Mexico.

   B. All roads into the location are depicted in Exhibit #3. County Road #249 and existing lease roads will be used to access the location. No upgrades to roads other than the access into location from the lease road will be necessary.

   C. Directions to location: Turn right (south) off Highway 82 onto County Road 222 and go approximately 8.2 miles through the cattle guard to County Road 249. Turn left (east) and go approximately 2.0 miles east-northeast. Turn left (west) onto lease road and go 0.4± mile to intersection. Turn right (north) and go 0.35 mile. Turn left (west) into location.

2. Proposed Access Road:

   Exhibit #3 shows the new access road to be constructed from the existing lease road. It will be constructed as follows:

   A. The maximum width of the road will be fifteen (15) feet.

   B. It will be crowned and made of 6 inches of rolled and compacted caliche. Water will be deflected, as necessary, to avoid accumulation and prevent surface erosion.

   C. Surface material will be native caliche. This material will be obtained from a BLM approved pit nearest in proximity to the location.

   D. The average grade will be approximately 1%.

E. No cattle guards, grates or fence cuts will be required.

F. No turnouts are planned.

3. Location of Existing Wells:

Exhibit #4 shows all existing wells within a one-mile radius of the proposed East Shugart Unit #42. There are 63 total wells which include 25 active Yates/Queen/Seven Rivers/Grayburg producers, 13 active Queen producers, 5 active Penn (Penn/Silurian) producers, 1 active Atoka well, 10 inactive wells, 1 inactive Penn well, 6 water injection wells and 2 plugged and abandoned wells. A list of the wells is depicted on Exhibit #4 attachment.

4. Location of Existing and/or Proposed Facilities:

A. Devon Energy Corporation operates one production facility in this unit in Section 35. It is as follows:

(3) Heater treaters & tank battery (NW SW)

Water injection plant and (2) water tanks

B. In the event the well is found productive, it will be added to the central production facility (refer to Exhibit #5).

C. The well will be operated by means of an electric motor.

D. If the well is productive, rehabilitation plans are as follows:

1. The reserve pit will be back-filled after the contents of the pit are dry (within 120 days after completion, weather permitting).

2. Caliche from unused portions of the drill pad will be removed. The original topsoil from the well site will returned to the location. The drill site will then be contoured to the original natural state.

5. Location and Type of Water Supply:

The East Shugart Unit #42 will be drilled using a combination of brine and fresh water mud systems (outlined in Drilling Program). The water will be obtained from the existing water line presently supplying fresh water to the unit. Additionally, produced salt water from lease gathering tanks may be used. No water well will be drilled on the location.

6. Source of Construction Materials:

All caliche utilized for the drilling pad and proposed access road will be obtained from a existing BLM approved pit. All roads will be constructed of 6" rolled and compacted caliche.

7. Methods of Handling Water Disposal:

A. Drill cuttings will be disposed into the reserve pit.

B. Drilling fluids will be contained in steel mud tanks and the reserve pit. The reserve pit will contain excess drilling fluid or fluid from the well during drilling, cementing, and completion operations. The reserve pit will be an earthen pit roughly 70' x 70' x 5', or smaller, in size.

C. The reserve pit will be fenced on three sides throughout drilling operations and will be totally isolated upon removal of the rotary rig. The pit will be lined using a 5-7 mil plastic to minimize loss of drilling fluids.

D. Water produced from the well during completion operations will be disposed into a steel tank or reserve pit, if volumes prove excessive. After placing the well on production through the production facilities, all water will be collected in tanks and injected into the water injection system. Produced oil will be separated into steel stock tanks until sold.

E. A portable chemical toilet will be available on the location for human waste during the drilling operations.

F. Garbage, trash and waste paper produced during drilling operations will be collected in a contained trailer and disposed at a approved landfill. All waste material will be contained to prevent scattering by the wind. All water, fluids, salt or other chemicals will be disposed into the reserve pit. No toxic waste or hazardous chemicals will be generated by this operation.

G. All waste material will be removed within 30 days after the well is either completed or abandoned. The reserve pit will be completely fenced until it has dried. At the point the reserve pit is found sufficiently dry, it will be backfilled and reclaimed as per BLM specifications. Only the portion of the drilling pad used by the production equipment (pumping unit) will remain in use. If the well is deemed non-commercial, only a dry hole marker will remain.

8. Ancillary Facilities:

No campsite or other facilities will be constructed as a result of this well.

9. Well Site Layout:

A. The drill pad is shown on Exhibit #6. Approximate dimensions of the pad, pits and general location of the rig equipment is displayed. Top soil will be stored adjacent to the pad until reclamation efforts are undertaken. Only modest cuts will be necessary to build the pad which will be covered with 6" of compacted caliche.

B. No permanent living facilities are planned, but temporary trailers for the tool pusher, drilling foreman and mud logger may be on location throughout drilling operations.

C. The reserve pit will be lined using plastic sheeting of 5-7 mil thickness.

10. Plans for Restoration of Surface:

A. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations. The road will be reclaimed as directed by the BLM. The reserve pit area will be broken out and leveled after drying to a condition where these efforts are feasible. The original top soil will again be returned to the pad and contoured, as close as possible, to the original topography.

B. The pit lining will be buried or hauled away in order to return the location and road to their pristine nature. All pits will be filled and location leveled, weather permitting, within 120 days after abandonment.

C. The location and road will be rehabilitated as recommended by the BLM.

D. The reserve pit will be fenced on three sides throughout drilling operations. After the rotary rig is removed, the reserve pit will be fenced on the fourth side to preclude endangering wildlife. The fencing will be in place until the pit is reclaimed.

E. If the well is deemed commercially productive, the reserve pit will be restored as described in 10 (A) within 120 days subsequent to the completion date. Caliche from areas of the pad site not required for operations will be reclaimed. The original top soil will be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad will be contoured, as close as possible, to match the original topography.

11. Surface Ownership:

The well site is owned by the Bureau of Land Management.

12. Other Information:

A. The area surrounding the well site is grassland. The top soil is very sandy in nature. The vegetation is moderately sparse with native prairie grass.

B. There is permanent water (Laguna Plata) approximately 9.0 miles S/SE of the location.

C. A Cultural Resources Examination has been completed by Archaeological Survey Consultants and forwarded to the Carlsbad, New Mexico BLM office. The report references no cultural areas on either the access road or drilling pad.

13. Lessees's and Operator's Representative:

The Devon Energy Corporation representatives responsible for assuring compliance of the surface use plan are:

Randy Jackson District Engineer	Dan Talley Production Foreman
20 North Broadway Suite 1500 Oklahoma City, OK 73102	422 West Main Suite F Artesia, NM 88210
(405) 552-4560 (office) (405) 340-8939 (home)	(505) 748-3371 (office) (505) 748-3671 (home)

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Devon Energy Corporation (Nevada) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: August 13, 1993

Signed: Randy Jackson
Randy Jackson
District Engineer

EXHIBIT #1

MINIMUM BLOWOUT PREVENTER REQUIREMENTS

3,000 psi Working Pressure

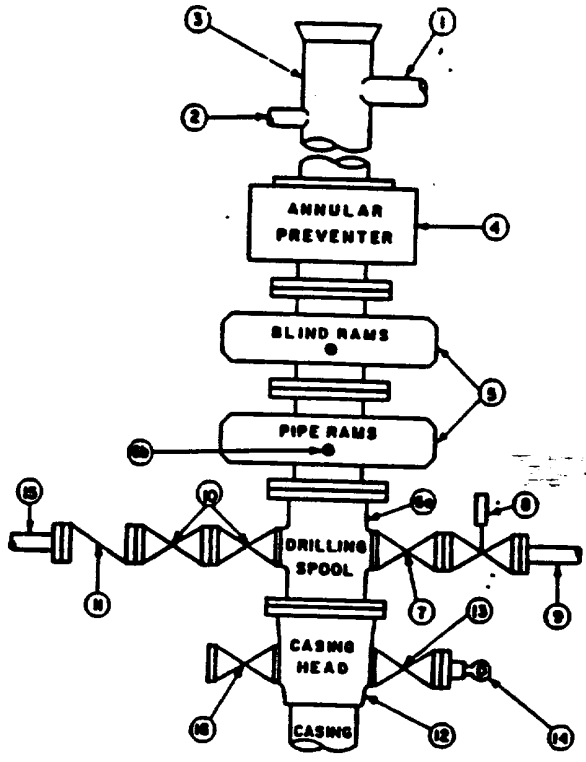
3 MWP

STACK REQUIREMENTS

No.	Item	Min. I.D.	Min. Nominal
1	Flowline		
2	Fill up line		2"
3	Drilling nipple		
4	Annular preventer		
5	Two single or one dual hydraulically operated rams		
6a	Drilling spool with 2" min. kill line and 3" min choke line outlets		
	—or—		
6b	2" min. kill line and 3" min. choke line outlets in ram. (Alternate to 6a above.)		
7	Valve Gate ☐ Plug ☐	3-1/8"	
8	Gate valve—power operated	3-1/8"	
9	Line to choke manifold		3"
10	Valves Gate ☐ Plug ☐	2-1/16"	
11	Check valve	2-1/16"	
12	Casing head		
13	Valve Gate ☐ Plug ☐	1-13/16"	
14	Pressure gauge with needle valve		
15	Kill line to rig mud pump manifold		2"

OPTIONAL			
16	Flanged valve	1-13/16"	

CONFIGURATION A



CONTRACTOR'S OPTION TO FURNISH:

1. All equipment and connections above bradenhead or casinghead. Working pressure of preventers to be 3,000 psi, minimum.
2. Automatic accumulator (80 gallon, minimum) capable of closing BOP in 30 seconds or less and, holding them closed against full rated working pressure.
3. BOP controls, to be located near drillers position.
4. Kelly equipped with Kelly cock.
5. Inside blowout preventer or its equivalent on derrick floor at all times with proper threads to fit pipe being used.
6. Kelly saver-sub equipped with rubber casing protector at all times.
7. Plug type blowout preventer tester.
8. Extra set pipe rams to fit drill pipe in use on location at all times.
9. Type RX ring gaskets in place of Type R.

MEC TO FURNISH:

1. Bradenhead or casinghead and side valves.
2. Wear bushing, if required.

GENERAL NOTES:

1. Deviations from this drawing may be made only with the express permission of MEC's Drilling Manager.
2. All connections, valves, fittings, piping, etc., subject to well or pump pressure must be flanged (suitable clamp connections acceptable) and have minimum working pressure equal to rated working pressure of preventers up through choke. Valves must be full opening and suitable for high pressure mud service.
3. Controls to be of standard design and each marked, showing opening and closing position.
4. Chokes will be positioned so as not to hamper or delay changing of choke beans. Replaceable parts for adjustable choke, other bean sizes, retainers, and choke wrenches to be conveniently located for immediate use.
5. All valves to be equipped with handwheels or handles ready for immediate use.
6. Choke lines must be suitably anchored.
7. Handwheels and extensions to be connected and ready for use.
8. Valves adjacent to drilling spool to be kept open. Use outside valves except for emergency.
9. All seamless steel control piping (3000 psi working pressure) to have flexible joints to avoid stress. Hoses will be permitted.
10. Casinghead connections shall not be used except in case of emergency.
11. Do not use kill line for routine fill-up operations.

Attachment to Exhibit #1
NOTES REGARDING BLOWOUT PREVENTORS
East Shugart Unit #42
Eddy County, New Mexico

1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.

2. Wear ring will be properly installed in head.

3. Blowout preventor and all associated fittings will be in operable condition to withstand a minimum 3000 psi working pressure.

4. All fittings will be flanged.

5. A full bore safety valve tested to a minimum 3000 psi WP. with proper thread connections will be available on the rotary rig floor at all times.

6. All choke lines will be anchored to prevent movement.

7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.

8. Will maintain a kelly cock attached to the kelly.

9. Hand wheels and wrenches will be properly installed and tested for safe operation.

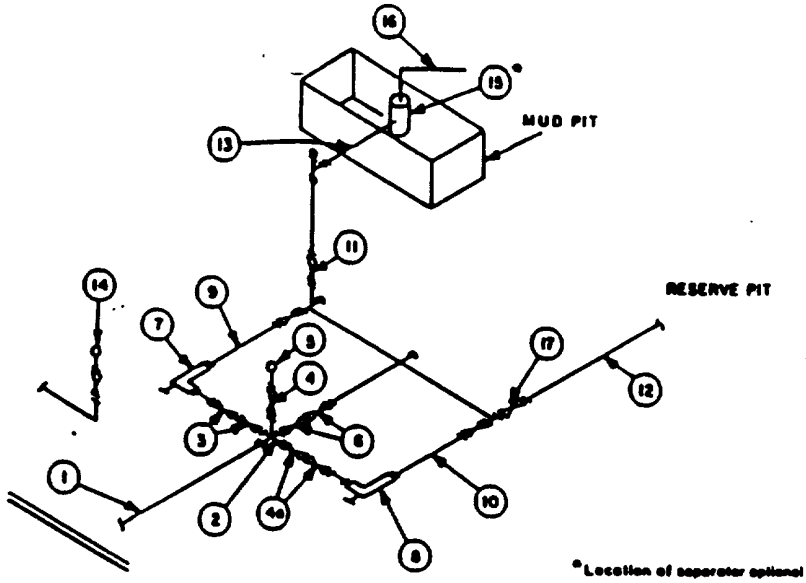
10. Hydraulic floor control for blowout preventor will be located as near in proximity to driller's controls as possible.

11. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.

EXHIBIT #1-A

MINIMUM CHOKE MANIFOLD
3,000, 5,000 and 10,000 PSI Working Pressure

3 MWP - 5 MWP - 10 MWP



BEYOND SUBSTRUCTURE

MINIMUM REQUIREMENTS										
		3,000 MWP			5,000 MWP			10,000 MWP		
No.		I.D	NOMINAL	RATING	I.D.	NOMINAL	RATING	I.D.	NOMINAL	RATING
1	Line from drilling spool		3"	3,000		3"	5,000		3"	10,000
2	Cross 3"x3"x3"x2"			3,000			5,000			
	Cross 3"x3"x3"x3"									10,000
3	Valves(1) Gate ☐ Plug ☐(2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000
4	Valve Gate ☐ Plug ☐(2)	1-13/16"		3,000	1-13/16"		5,000	1-13/16"		10,000
4a	Valves(1)	2-1/16"		3,000	2-1/16"		5,000	3-1/8"		10,000
5	Pressure Gauge			3,000			5,000			10,000
6	Valves Gate ☐ Plug ☐(2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000
7	Adjustable Choke(3)	2"		3,000	2"		5,000	2"		10,000
8	Adjustable Choke	1"		3,000	1"		5,000	2"		10,000
9	Line		3"	3,000		3"	5,000		3"	10,000
10	Line		2"	3,000		2"	5,000		3"	10,000
11	Valves Gate ☐ Plug ☐(2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000
12	Lines		3"	1,000		3"	1,000		3"	2,000
13	Lines		3"	1,000		3"	1,000		3"	2,000
14	Remote reading compound standpipe pressure gauge			3,000			5,000			10,000
15	Gas Separator		2'x5'			2'x5'			2'x5'	
16	Line		4"	1,000		4"	1,000		4"	2,000
17	Valves Gate ☐ Plug ☐(2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000

(1) Only one required in Class 3M.

(2) Gate valves only shall be used for Class 10M.

(3) Remote operated hydraulic choke required on 5,000 psi and 10,000 psi for drilling.

EQUIPMENT SPECIFICATIONS AND INSTALLATION INSTRUCTIONS

1. All connections in choke manifold shall be welded, studded, flanged or Cameron clamp of comparable rating.
2. All flanges shall be API 6B or 6BX and ring gaskets shall be API RX or BX. Use only BX for 10 MWP.
3. All lines shall be securely anchored.
4. Chokes shall be equipped with tungsten carbide seats and needles, and replacements shall be available.
5. Choke manifold pressure and standpipe pressure gauges shall be available at the choke manifold to assist in regulating chokes. As an alternate with automatic chokes, a choke manifold pressure gauge shall be located on the rig floor in conjunction with the standpipe pressure gauge.
6. Line from drilling spool to choke manifold should be as straight as possible. Lines downstream from chokes shall make turns by large bends or 90° bends using bull plugged tees.
7. Discharge lines from chokes, choke bypass and from top of gas separator should vent as far as practical from the well.

EXHIBIT #2

Submit to Appropriate
District Office
State Lease – 4 copies
Fee Lease – 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
DEVON ENERGY CORPORATION	EAST SHUGART UNIT	42

Unit Letter	Section	Township	Range	County
A	34	18 SOUTH	31 EAST NMPM	LEA

Actual Footage Location of Well:
330 feet from the NORTH line and 1140 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3638.5'	Yates and Queen Sands	Shugart	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

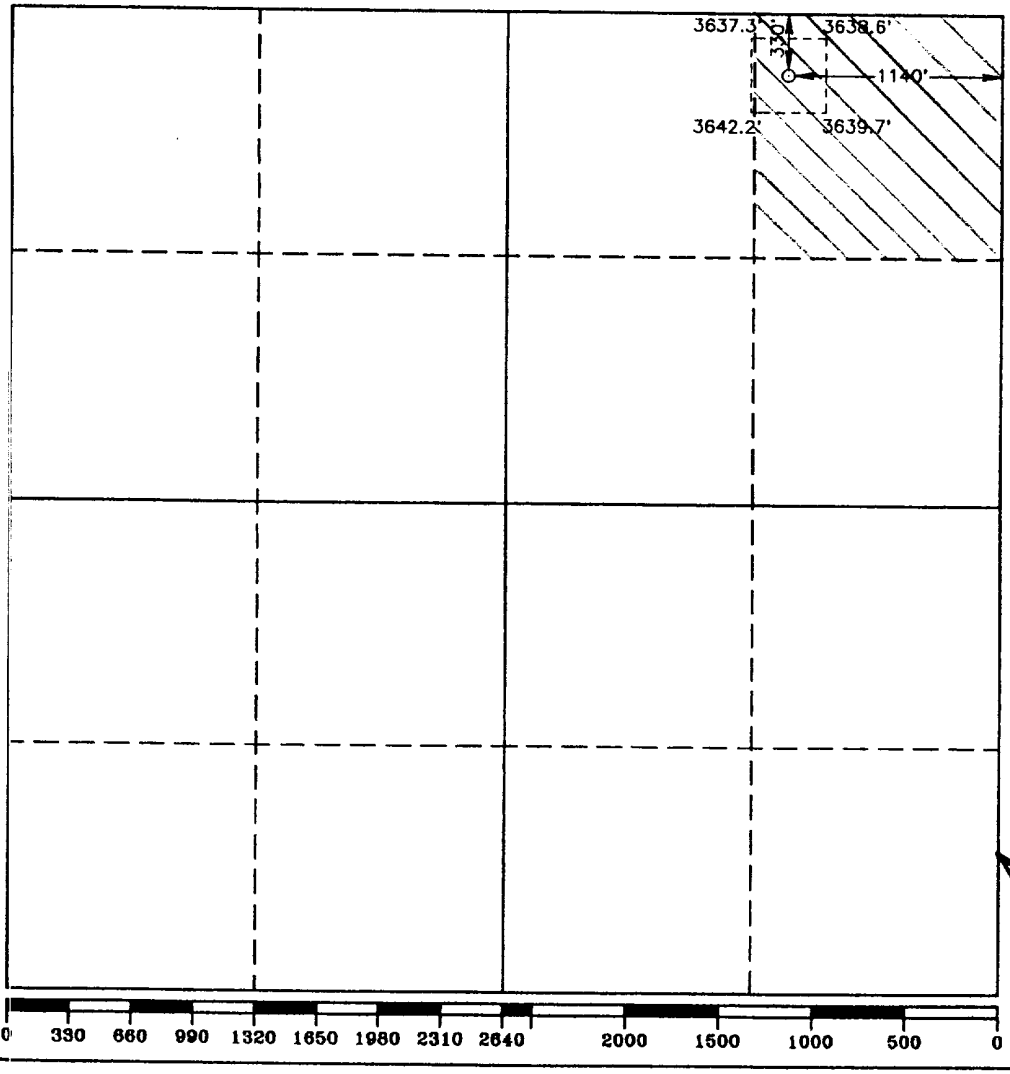
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Randy Jackson

Printed Name: Randy Jackson

Position: District Engineer

Company: Devon Energy Corporation (Nevada)

Date: July 28, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

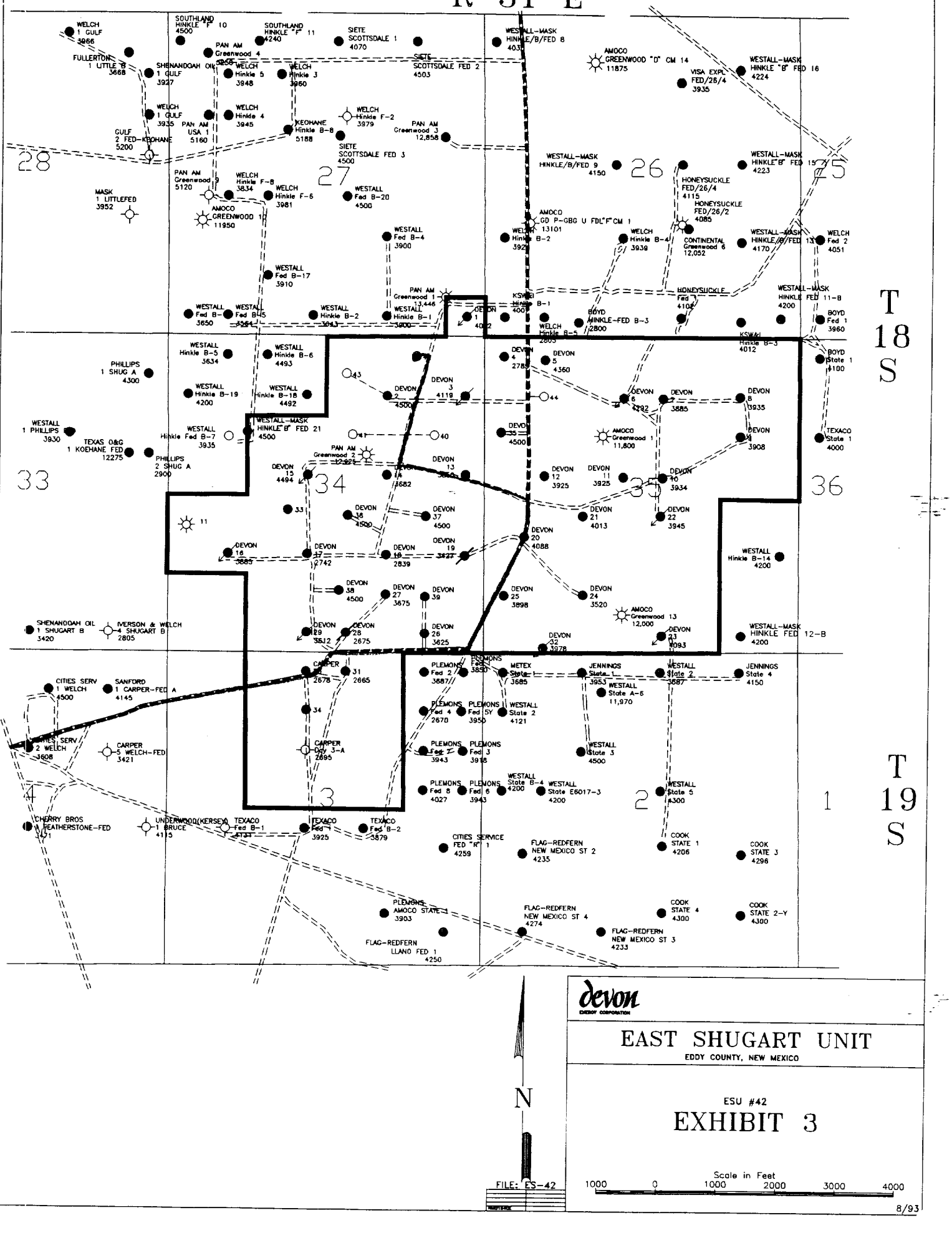
Date Surveyed: JULY 1, 1993

Signature & Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
7977
REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

93-11-1250


R 31 E
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WELCH 1 GULF 3966
SOUTHLAND HINKLE "F" 10 4500
SOUTHLAND HINKLE "F" 11 4240
SIETE SCOTTSDALE 1 4070
WESTALL-MASK HINKLE/B/FED 8 4035
FULLERTON 1 LITTLE "B" 3868
SHENANDOAH OIL 1 GULF 3927
PAN AM Greenwood 4 3858
WELCH Hinkle 5 3948
WELCH Hinkle 3 3960
SIETE SCOTTSDALE FED 2 4503
AMOCO GREENWOOD "D" CM 14 11875
VISA EXPL FED/26/4 3935
WESTALL-MASK HINKLE "B" FED 16 4224
WELCH 1 GULF 3935
PAN AM USA 1 5160
WELCH Hinkle 4 3945
KEOHANE Hinkle B-8 5188
WELCH Hinkle F-2 3979
PAN AM Greenwood 3 12,858
GULF 2 FED-KEOHANE 5200
SIETE SCOTTSDALE FED 3 4500
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WESTALL-MASK HINKLE/B/FED 9 4150
WESTALL-MASK HINKLE"B" FED 15 4223
HONEYSUCKLE FED/26/4 4115
HONEYSUCKLE FED/26/2 4085
PAN AM Greenwood 9 5120
WELCH Hinkle F-8 3834
WELCH Hinkle F-6 3981
WESTALL Fed B-20 4500
MASK 1 LITTLEFED 3952
AMOCO GREENWOOD 10 11950
AMOCO GD P-GBG U FDL"F"CM 1 13101
WELCH Hinkle B-2 3921
WELCH Hinkle B-4 3939
CONTINENTAL Greenwood 6 12,052
WESTALL-MASK HINKLE/B/FED 13 4170
WELCH Fed 2 4051
WESTALL Fed B-4 3900
WESTALL Fed B-17 3910
PAN AM Greenwood 1 13,446
KSW&I Hinkle B-1 4007
HONEYSUCKLE Fed 4108
WESTALL-MASK HINKLE FED 11-B 4200
WESTALL Fed B-5 3561
WESTALL Hinkle B-2 3943
WESTALL Hinkle B-1 3900
DEVON 1 4092
BOYD HINKLE-FED B-3 2800
WELCH Hinkle B-5 2805
KSW&I Hinkle B-3 4012
BOYD Fed 1 3960
WESTALL Hinkle B-5 3634
WESTALL Hinkle B-6 4493
PHILLIPS 1 SHUG A 4300
WESTALL Hinkle B-19 4200
WESTALL Hinkle B-18 4492
DEVON 4 2785
DEVON 5 4360
BOYD State 1 4100
DEVON 2 4500
DEVON 3 4119
DEVON 6 4292
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PHILLIPS 2 SHUG A 2900
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IVERSON & WELCH 4 SHUGART B 2805
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DEVON 26 3625
DEVON 32 3878
AMOCO Greenwood 13 12,000
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PLEMONS Fed 6 3943
WESTALL State B-4 4200
WESTALL State E6017-3 4200
WESTALL State 5 4300
CHERRY BROS FEATHERSTONE-FED 3451
UNDERWOOD(KERSEY) 1 BRUCE 4115
TEXACO Fed B-1 4133
TEXACO Fed 1 3925
TEXACO Fed B-2 3879
CITIES SERVICE FED "R" 1 4259
FLAG-REDFERN NEW MEXICO ST 2 4235
COOK STATE 1 4206
COOK STATE 3 4296
PLEMONS AMOCO STATE 1 3903
FLAG-REDFERN NEW MEXICO ST 4 4274
COOK STATE 4 4300
COOK STATE 2-Y 4300
FLAG-REDFERN LLANO FED 1 4250
FLAG-REDFERN NEW MEXICO ST 3 4233
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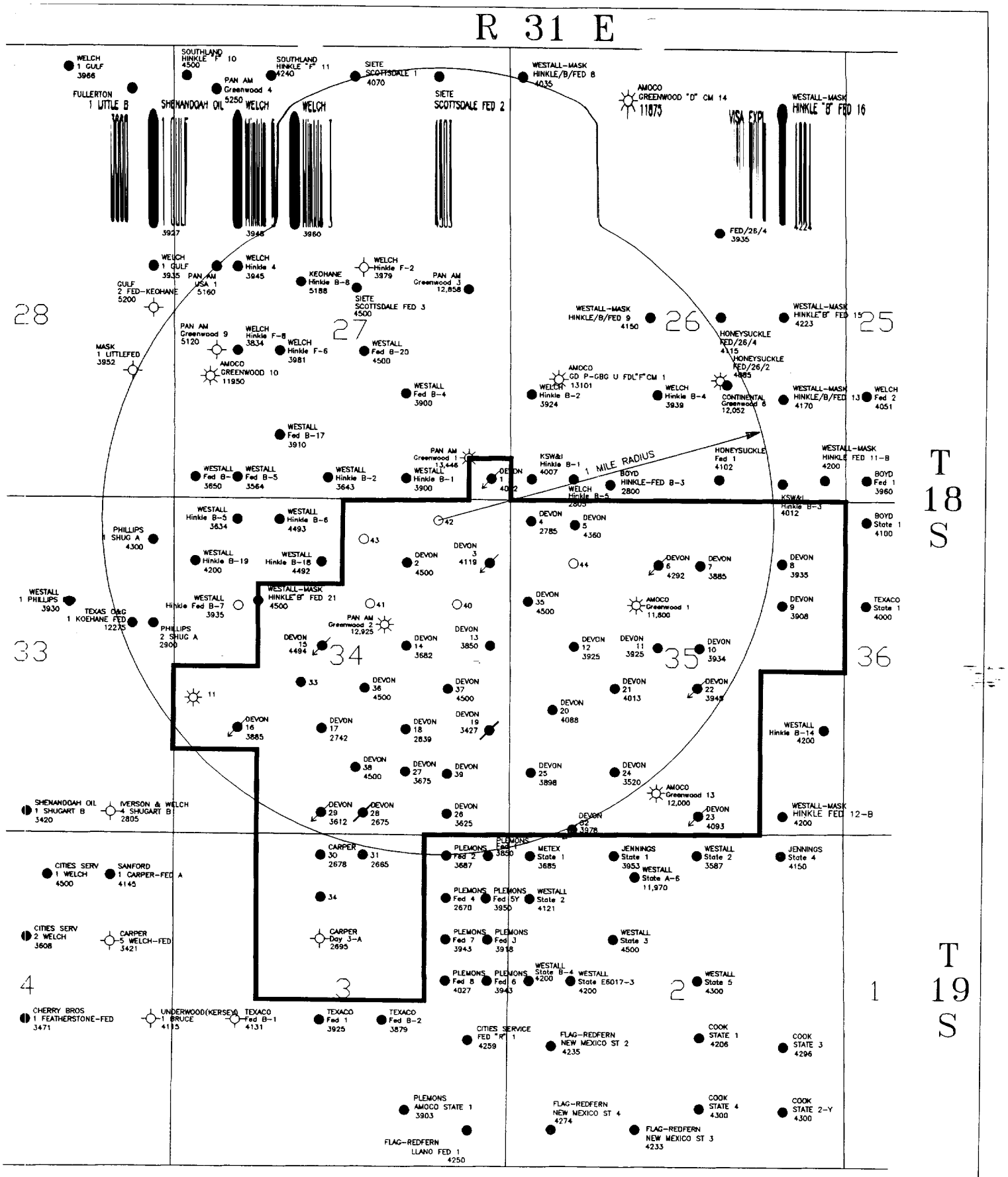
FILE: ES-42
devon
ENERGY CORPORATION
EAST SHUGART UNIT
EDDY COUNTY, NEW MEXICO
ESU #42
EXHIBIT 3
Scale in Feet
1000 0 1000 2000 3000 4000
8/93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WELCH 1 GULF 3966
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SOUTHLAND HINKLE "F" 11 4240
PAN AM Greenwood 4 5250
SIETE SCOTTSDALE 1 4070
WESTALL-MASK HINKLE/B/FED 8 4035
AMOCO GREENWOOD "D" CM 14 11875
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SHENANDOAH OIL
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SIETE SCOTTSDALE FED 2
VISA EXPL
WESTALL-MASK HINKLE "B" FED 16
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FED/26/4 3935
WELCH 1 GULF 3935
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HONEYSUCKLE FED/26/2 4085
WESTALL-MASK HINKLE "B" FED 15 4223
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WELCH 13101
WELCH Hinkle B-2 3924
WELCH Hinkle B-4 3939
CONTINENTAL Greenwood 8 12,052
WESTALL-MASK HINKLE/B/FED 13 4170
WELCH Fed 2 4051
WESTALL Fed B-4 3900
WESTALL Fed B-17 3910
PAN AM Greenwood 1 13,446
KSW&I Hinkle B-1 4007
DEVON 1 4002
HONEYSUCKLE Fed 1 4102
WESTALL-MASK HINKLE FED 11-B 4200
BOYD HINKLE-FED B-3 2800
BOYD Fed 1 3960
WESTALL Fed B- 3650
WESTALL Fed B-5 3564
WESTALL Hinkle B-2 3643
WESTALL Hinkle B-1 3900
WELCH Hinkle B-5 2809
KSW&I Hinkle B-3 4012
WESTALL Hinkle B-5 3634
WESTALL Hinkle B-6 4493
DEVON 4 2785
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BOYD State 1 4100
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DEVON 8 3935
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WESTALL Hinkle Fed B-7 3935
WESTALL-MASK HINKLE"B" FED 21 4500
PHILLIPS 2 SHUG A 2900
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DEVON 35 4500
AMOCO Greenwood 1 11,800
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TEXACO State 1 4000
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COOK STATE 4 4300
COOK STATE 2-Y 4300
FLAG-REDFERN LLANO FED 1 4250
FLAG-REDFERN NEW MEXICO ST 3 4233
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FILE: ES-42
devon
ENERGY CORPORATION
EAST SHUGART UNIT
EDDY COUNTY, NEW MEXICO
WELLS WITHIN A ONE MILE RADIAUS
ESU #42
EXHIBIT 4
Scale in Feet
1000 0 1000 2000 3000 4000
8/93

EXHIBIT 4

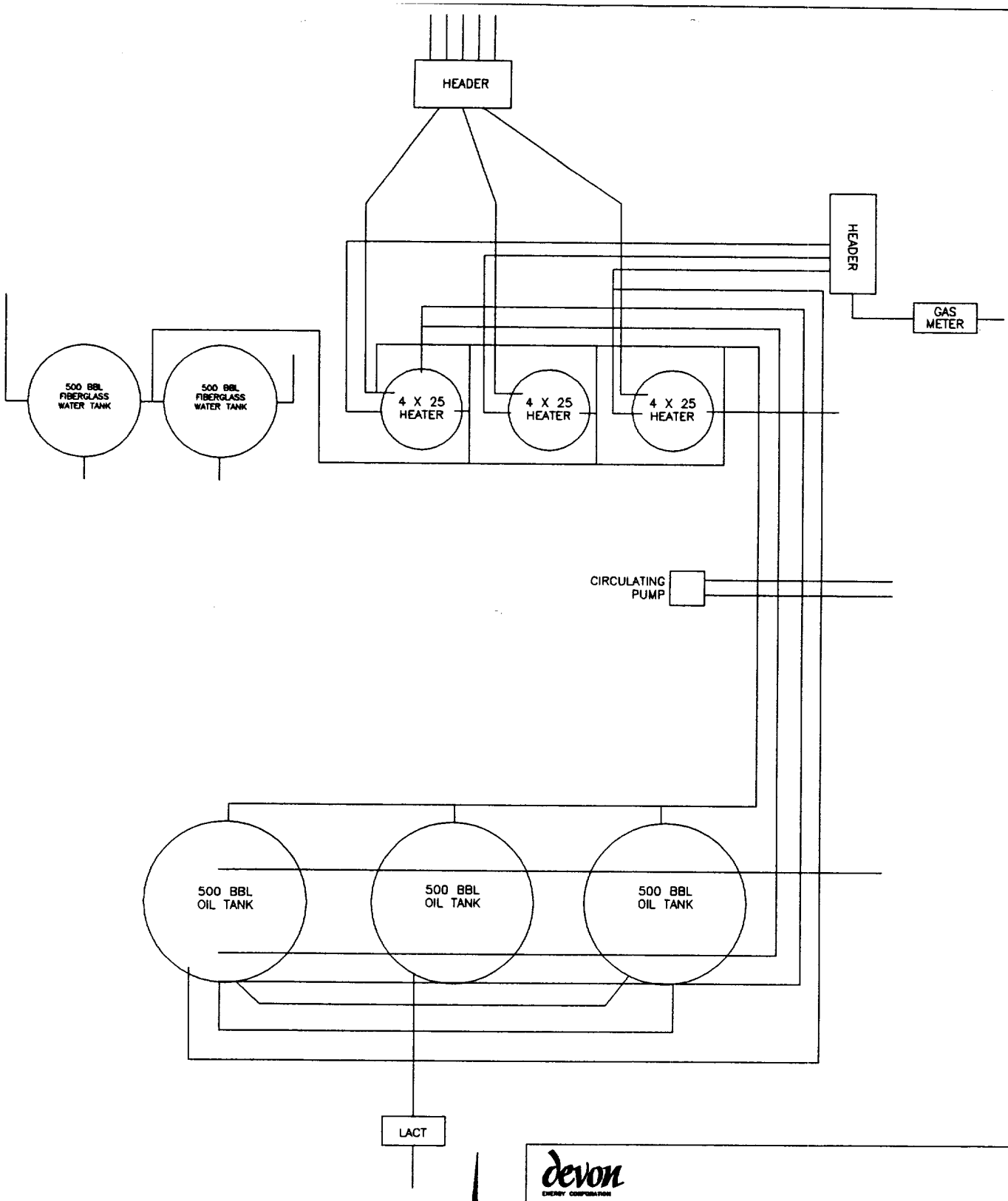
ESU #42 - STATUS OF WELLS WITHIN 1 MILE

330 FNL & 1140 FEL, Section 34-18S-31E, Eddy County, New Mexico

WELL NAME	SPOT LOC	SEC	COMP DATE	TD	STATUS	PRODUCTIVE HORIZON
18S-31E						
GREENWOOD PG UNIT #1-F (AMOCO)	NWSW	26	2/81	13101	INACTIVE	
HINKLE #1B (TOM BOYD DRLG)	SWSWSW	26	4/57	4007	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE #2B (TOM BOYD DRLG)	SWNWSW	26	8/57	3924	INACTIVE	
HINKLE #3B (TOM BOYD DRLG)	SWSESW	26	1/61	2800	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE #4B (WELCH)	SENESW	26	3/61	3939	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE #5B (TOM BOYD DRLG)	SESWSW	26	6/61	2805	ACTIVE	YTS, QN, 7RVRS, GRYBRG
FEDERAL #1 (OZARK EXPL.)	SESWSE	26	6/76	4102	ACTIVE	YTS, QN, 7RVRS, GRYBRG
FEDERAL #2 (OZARK EXPL.)	SENWSE	26	10/76	4085	ACTIVE	YTS, QN, 7RVRS, GRYBRG
GREENWOOD #6 (CONOCO)	SENWSE	26		12052	P&A	
HINKLE FEDERAL B-9 (WESTALL MASK)	SESENW	26	3/78	4150	ACTIVE	YTS, QN, 7RVRS, GRYBRG
ESU #1 (HINKLE 3B)	SESESE	27	2/58	4012	INJECTOR	
HINKLE FED #B-1 (MASK)	SESWSE	27	3/73	3900	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE FED #B-2 (MASK)	SESESW	27	4/74	3643	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE FED #B-3 (MASK)	SESWSW	27	9/74	3650	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE FED #B-4 (WESTALL)	SENWSE	27	12/74	3989	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE FED #B-10 (WESTALL)	SWSWSW	27	2/78	3650	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE FED #B-17 (WESTALL)	NWSESW	27	11/81	3984	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE FED #B-20 (WESTALL)	NWNWSE	27	3/88	4300	ACTIVE	YTS, QN, 7RVRS, GRYBRG
GREENWOOD UNIT #1 (PAN AM)	SESE	27	2/57	13446	ACTIVE	PENN/SIL DEV
HINKLE #6-F (WELCH)	NWNESW	27	11/65	3981	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE #8-F (SOUTHLAND ROYALTY)	NENWSW	27		3834	P&A	
GREENWOOD PG UNIT #3 (AMOCO)	SENE	27	7/58	12858	ACTIVE	PENN
GREENWOOD PG UNIT #10 (AMOCO)	NWSW	27	3/79	11950	ACTIVE	PENN
SCOTTSDALE FED #3 (SIETE)	W2SWNE	27	8/85	4500	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE F-1 (SOUTHLAND ROYALTY)	NWSENW	27		5188	INACTIVE	
SHUG A-1 (PHILLIPS)	SENENE	33	9/77	4300	ACTIVE	YTS, QN, 7RVRS, GRYBRG
SHUG A-2 (PHILLIPS)	E2SENE	33	10/77	2900	ACTIVE	YTS, QN, 7RVRS, GRYBRG
KEOHANE FED COM #1 (TXO)	W2SENE	33	6/78	12275	ACTIVE	ATOKA
ESU #2 (HINKLE 14A)	SENWNE	34	8/59	4500	ACTIVE	QUEEN
ESU #3 (HINKLE 13A)	SENENE	34	11/58	4117	INJECTOR	
ESU #13 (HINKLE 6A)	SESENE	34	4/57	3853	ACTIVE	QUEEN
ESU #14 (HINKLE 11A)	SESWNE	34	5/58	3862	ACTIVE	QUEEN
ESU #15 (HINKLE 5B)	SESENW	34	1/59	4494	INJECTOR	
ESU #16 (HINKLE 6B)	SENWSW	34	10/59	3885	INJECTOR	
ESU #17 (HINKLE 2B)	SENESW	34	10/69	3925	ACTIVE	QUEEN
ESU #18 (HINKLE 2A)	SENWSE	34	2/59	3571	ACTIVE	QUEEN
ESU #19 (HINKLE 3A)	SENESE	34	1/57	3870	INACTIVE	
ESU #26 (HINKLE 2A)	SWSESE	34	12/40	3625	ACTIVE	QUEEN

EXHIBIT 4

WELL NAME	SPOT LOC	SEC	COMP DATE	TD	STATUS	PRODUCTIVE HORIZON
18S-31E						
ESU #27 (CARPER-HINKLE #3)	NESWSE	34	8/52	3845	ACTIVE	QUEEN
ESU #28 (HINKLE A1)	SWSWSE	34	9/40	2678	INACTIVE	
ESU #29 (HINKLE 1B)	SESESW	34	7/59	3612	INJECTOR	
GREENWOOD UNIT #2	SWNE	34	1/58	12925	INACTIVE	PENN
HINKLE B-19 (WESTALL)	SWNWNW	34	11/83	4200	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE B-6 (WESTALL)	NWNENW	34	1/76	4493	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE B-18 (WESTALL)	SENENW	34	11/82	4492	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE B-5 (WESTALL)	NENWNW	34	9/75	3634	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE B-7 (WESTALL)	NESWNW	34	10/76	3935	ACTIVE	YTS, QN, 7RVRS, GRYBRG
HINKLE B-21 (WESTALL)	SWSWNW	34	9/91	4500	ACTIVE	YTS, QN, 7RVRS, GRYBRG
ESU #4 (HINKLE 7A)	NWNWNW	35	5/86	2785	ACTIVE	QUEEN
ESU #5 (HINKLE 15A)	NENWNW	35	7/89	4360	ACTIVE	QUEEN
ESU #6 (HINKLE 12A)	SENENW	35	1/59	4294	INACTIVE	
ESU #7 (HINKLE 2)	SWNWNE	35	2/58	3885	ACTIVE	QUEEN
ESU #10 (HINKLE B 1-35)	SWSWNE	35	5/57	3935	INACTIVE	
ESU #11 (HINKLE 10A)	SESENW	35	5/58	3925	ACTIVE	QUEEN
ESU #12 (HINKLE 9A)	SESWNW	35	9/57	3923	INACTIVE	
ESU #20 (HINKLE 1A)	NWSW	35	5/38	4088	ACTIVE	QUEEN
ESU #21 (HINKLE 8A)	NWNESW	35	8/57	4013	INACTIVE	
ESU #22 (HINKLE 4B)	NWNWSE	35	11/58	3940	INJECTOR	
ESU #23 (HINKLE 7B)	SWSWSE	35	3/60	4104	INACTIVE	
ESU #24 (HINKLE 5A)	NWSESW	35	2/57	3520	INACTIVE	
ESU #25 (HINKLE 4A)	NWSWSW	35	7/56	3905	ACTIVE	QUEEN
GREENWOOD UNIT FED "A" COM #1	N2SENW	35	6/79	11800	ACTIVE	PENN
19S-31E						
MCFADDEN #2 (JACK PLEMONS)	NWNENE	3	10/75	3687	ACTIVE	YTS, QN, 7RVRS, GRYBRG



devon
ENERGY CORPORATION

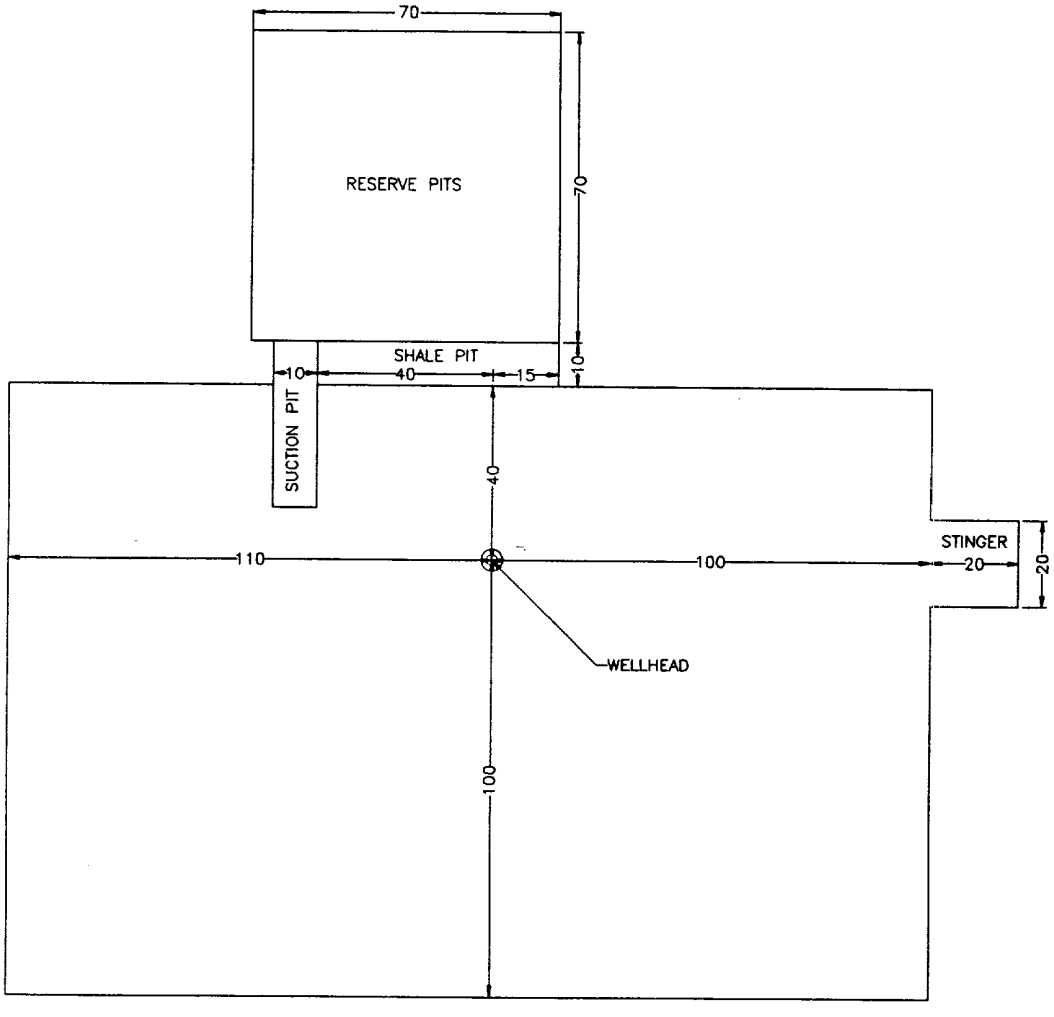
EAST SHUGART AREA

EDDY COUNTY, NEW MEXICO

EXHIBIT #5
EAST SHUGART TANK BATTERY
Sec 35 - T18S - R31E

FILE: ESBATT

7/93



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FILE: ES-42

devon
ENERGY CORPORATION

EAST SHUGART AREA

EDDY COUNTY, NEW MEXICO

DRILLING PAD FOR

ESU #42

EXHIBIT 6

Scale in Feet

25 0 25 50 75 100

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EXHIBIT #7

DEVON ENERGY

Operator: DEVON ENERGY CORP	Well Name: EAST SHUGART UNIT
Project ID:	Location:

Design Parameters:

Mud weight (9.00 ppg) : 0.468 psi/ft
Shut in surface pressure : 855 psi
Internal gradient (burst) : 0.100 psi/ft
Annular gradient (burst) : 0.000 psi/ft
Tensile load is determined using air weight
Service rating is "Sweet"

Design Factors:

Collapse : 1.125
Burst : 1.00
8 Round : 1.80 (J)
Buttress : 1.60 (J)
Body Yield : 1.50 (B)
Overpull : 0 lbs.

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	950	8-5/8"	24.00	J-55	ST&C	950	7.972	

	Collapse Load (psi)	Collapse Strgth (psi)	Collapse S.F.	Burst Load (psi)	Min Int Yield Strgth (psi)	Burst S.F.	Tension Load (kips)	Tension Strgth (kips)	Tension S.F.
1	444	1370	3.086	950	2950	3.11	22.80	244	10.70 J

Prepared by : , Oklahoma City, OK
Date : 08-09-1993
Remarks :

Minimum segment length for the 950 foot well is 900 feet.
Surface string:
Next string will set at 4,500 ft. with 10.10 ppg mud (pore pressure of 2,361 psi.) The frac gradient of 1.000 at the casing seat results in an injection pressure of 950 psi. Effective BHP (for burst) is 950 psi.
The minimum specified drift diameter is 7.972 in.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.

Costs for this design are based on a 1990 pricing model. (Version 1.0G)

EXHIBIT #7

DEVON ENERGY

Operator: DEVON ENERGY CORP	Well Name: EAST SHUGART UNIT
Project ID:	Location:

Design Parameters:

Mud weight (10.10 ppg) : 0.525 psi/ft
Shut in surface pressure : 1911 psi
Internal gradient (burst) : 0.100 psi/ft
Annular gradient (burst) : 0.000 psi/ft
Tensile load is determined using air weight
Service rating is "Sweet"

Design Factors:

Collapse : 1.125
Burst : 1.00
8 Round : 1.80 (J)
Buttress : 1.60 (J)
Body Yield : 1.50 (B)
Overpull : 0 lbs.

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	4,500	5-1/2"	15.50	J-55	ST&C	4,500	4.825	

	Collapse Load (psi)	Collapse Strgth (psi)	Collapse S.F.	Burst Load (psi)	Min Int Yield Strgth (psi)	Burst S.F.	Tension Load (kips)	Tension Strgth (kips)	Tension S.F.
1	2361	4040	1.711	2361	4810	2.04	69.75	202	2.90 J

Prepared by : , Oklahoma City, OK
Date : 08-09-1993
Remarks :

Minimum segment length for the 4,500 foot well is 1,500 feet.
The mud gradient and bottom hole pressures (for burst) are 0.525 psi/ft and 2,361 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1990 pricing model. (Version 1.0G)

DEVON ENERGY CORPORATION

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

A. Hydrogen Sulfide Training

All rig crews and company personnel will receive training from a qualified instructor in the following areas prior to penetrating any hydrogen sulfide bearing formations during drilling operations:

1. The hazards and characteristics of hydrogen sulfide (H2S).

2. The proper use and maintenance of the H2S safety equipment and of personal protective equipment to be utilized at the location such as H2S detection monitors, alarms and warning systems, and breathing equipment. Briefing areas and evacuation procedures will also be discussed and established.

3. Proper rescue techniques and procedures will be discussed and established.

In addition to the above, supervisory personnel will be trained in the prevention of oil and gas well blowouts in accordance with Minerals Management Service Standards Subpart - 0 - 250 - 212.

Prior to penetrating any known H2S bearing formation, H2S training will be provided at the rig sight for all rig crews and company personnel that have not previously received such training. This instruction will be provide by a qualified instructor with each individual being required to pass a 20 question test regarding H2S safety procedures. All contract personnel employed on an unscheduled basis will be required to have received appropriate H2S training.

This Hydrogen Sulfide Drilling And Operations Plan shall be available at the wellsite during drilling operations.

B. H2S Safety Equipment And Systems

All H2S safety equipment and systems will be installed, tested, and operational when drilling operations reaches a depth approximately 500' above any known or probable H2S bearing formation. The safety systems to be utilized during drilling operations are as follows:

1. Well Control Equipment

(a) Double ram BOP with a properly sized closing unit and pipe rams to accommodate all pipe sizes in use.

(b) A choke manifold with a minimum of one remote choke.

Note: BOP's will be in place prior to drilling out surface casing.

2. H2S Detection And Monitoring Equipment

(a) Three (3) H2S detection monitors will be placed in service at the location. One monitor will be placed near the bell nipple on the rig floor; one will be placed at the rig substructure; and, one will be at the working mud pits or shale shaker. This monitoring system will have warning lights and audible alarms that will alert personnel when H2S levels reach 20 ppm.

(b) One (1) Sensidyne Pump with the appropriate detection tubes will also be available to perform spot checks for H2S concentrations in any remote or isolated areas.

3. Protective Equipment For Essential Personnel

Protective equipment will consist of the following:

(a) Four (4) - five minute escape packs located at strategic points around the rig.

(b) Four (4) - thirty minute rescue packs to be located at the designated briefing areas.

(c) Breathing air cascade manifold system complete with 10 - 300 cubic feet air cylinders with four hose line work units.

4. Visual Warning System

Visual warning system will consist of the following:

(a) Two wind direction indicators.

(b) One condition / warning sign which will be posted on the road providing direct access to the location. The sign will contain lettering of sufficient size to be readable at a reasonable distance from the

immediate location. The sign will inform the public that a hydrogen sulfide gas environment could be encountered be at the location.

5. Mud Program

(a) The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight and safe drilling practices (for example, keeping the hole filled during trips) will minimize hazards when drilling in H2S bearing formations.

6. Metallurgy

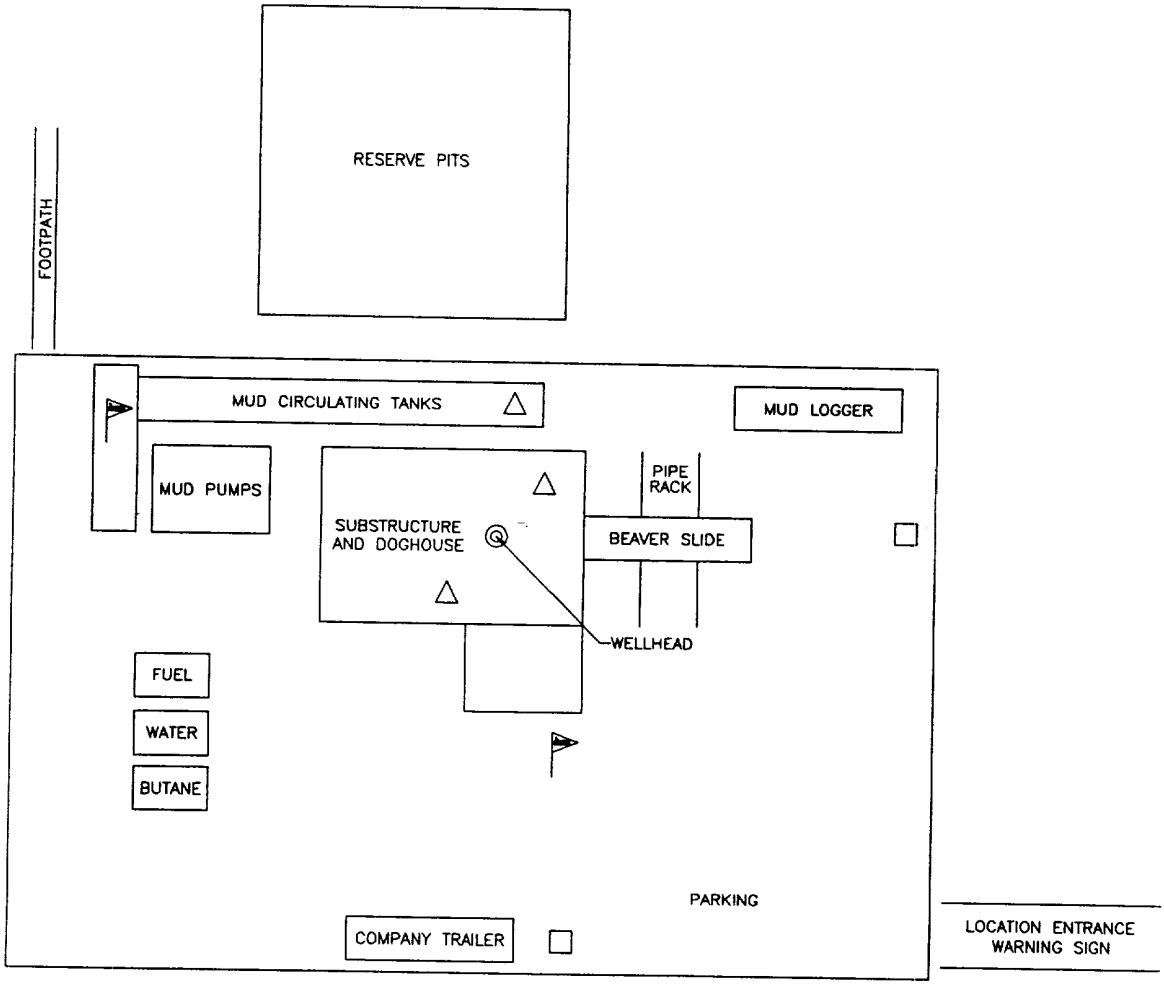
(a) All drill strings, casings, tubing, wellhead, blowout preventers, drilling spools, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

7. Communication

(a) Two way radio and cellular telephone communication will be available in company vehicles.

C. Diagram Of Drilling Location

1. Attached is a diagram representing a typical location layout as well as the location of H2S monitors, briefing areas, and wind direction indicators.



△ H2S MONITORS WITH ALARMS AT THE BELL NIPPLE, SUBSTRUCTURE, AND SHALE SHAKER

WIND DIRECTION INDICATORS

□ SAFE BRIEFING AREAS WITH CAUTION SIGNS AND PROTECTIVE BREATHING EQUIPMENT

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devon ENERGY CORPORATION

EAST SHUGART AREA

EDDY COUNTY, NEW MEXICO

ES - #42

H2S PLAN

Scale in Feet

25 0 25 50 75 100

FILE: ES-42

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