

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 10190

6. If Indian, Address or Tribe Name

NA

7. If Unit or CA, Agreement Designation

East Shugart

8. Well Name and No.

East Shugart Unit #42

9. API Well No.

30-015-27670

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4511

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1140' FEL
Section A-34-T18S-R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other spud and set surface casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

We spud this new well at 2115 hrs on 12-16-93. On 12-18-93, we TD'd the 12 1/4" surface hole at 956'. We ran 956' of 8 5/8", 24#, J-55 surface casing and cemented to surface with the following cement slurries:

290 sx LITE (35:65) + 6% gel + 2% CaCl2 + 1/4 lb/sk cellophane flakes
(slurry weight = 12.7 ppg, slurry yield = 1.32 cft/sk)

188 sx Class "C" + 2% CaCl2
(slurry weight = 14.8 ppg, slurry yield = 1.32 cft/sk)

We circulated 150 sx of cement to surface.

ACCEPTED
JAN 2 1994

14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell

Title Engineering Technician

Date 12-21-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date