

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Ste. 1500, Oklahoma City, OK 73102 (405)552-4511

4. Location of Well (Fence, Sec., T., R., M., or Survey Description)

330' FNL & 1140' FEL
Section A-34-T18S-R31E

5. Lease Designation and Serial No.

NM 10190

6. If Indian, Allotment or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

East Shugart

8. Well Name and No.

East Shugart Unit #42

9. API Well No.

30-015-27670

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Issue
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Resumption
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other set production casing
☐ Change of Plans
☐ New Construction
☐ Non-Resumable Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is dramatically drilled, give substantial location and measured and true vertical depths for all sections and zones pertinent to this work.)

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

On 12/30/93, we TD'd this well at 4010'. On 12/31/93, we ran 4010' of 5½", 15.5#, J-55, ST&C casing in a 7 7/8" open hole. The casing was cemented to surface with the following cement slurries:

347 sacks Lite (35:65) + 6% gel + 10% salt + ¼ lb/sack CF
(slurry weight = 12.5 ppg, slurry yield = 2.11 cft/sack)
542 sacks Class "C" + 3% salt + 0.3% FLA + ¼ lb/sack CF
(slurry weight = 14.8 ppg, slurry yield = 1.32 cft/sack)

We circulated 90 sacks cement to surface.

CF = cellophane flakes
FLA = fluid loss additive

JAN 2 1994

14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell

Debby O'Donnell

Title Engineering Tech

Date 1/11/93

(This space for Federal or State official use)

Approved by

Title

Date

Continued of approval, if any: