

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD
Artesia, NM

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 05 '94

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Corporation (Nevada)

3. Address and Telephone No.
20 N. Broadway, Suite 1500, OKC, OK 73102-8260 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 1140' FEL
Section 34-T18S-R31E, Unit A

5. Lease Designation and Serial No
NML0190

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
East Shugart Unit

8. Well Name and No.
East Shugart Unit #42

9. API Well No.
30-015-27670

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy Cnty, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Ran tubing, pump and rods for production.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-03-94 thru 02-04-94 SITP 1200 psi. Bled well down. RIH with 2 7/8" tubing. Tagged sand at 3830'. Circulated out sand to 3950' PBTD. Pulled work string. RIH with bull plug, mud anchor, perf'd sub, seating nipple and 126 jts 2 7/8" tubing (3862'). RIH with 2 1/2" x 1 1/2" x 16' BHD pump and rods. Hung well on and began pumping.

02-13-94 thru 02-14-94 Pump tested at 0 BOPD and 280 BWPD. Pulled production equipment. Schlumberger ran Multiple Isotope Tracer log. Reran tubing, pump and rods. Resumed pumping.

03-28-94 Pump tested at 0 BOPD and 424 BWPD.

Currently evaluating to determine source of water production.

14. I hereby certify that the foregoing is true and correct
Signed E. L. Buttross, Jr. Title District Engineer X4509 Date 04-14-94 /cg
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side