DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Designation and Serial No NM10190
o not use this form for proposals t	o drill or to deepen or reentry to a difference FOR PERMIT—" for such proposals		
SUB	MIT IN TRIPLICATE	EIVED	7. If Unit or CA, Agreement Designation
ype of Well X Oil Gas Well Other	AUG	18.'04	East Shugart Unit
lame of Operator evon Energy Corporation (N		04	East Shugart Unit #42
ddress and Telephone No. O N. Broadway, Suite 1500,	ARTESIA	OFFICE	30-015-27670
ocation of Well (Footage, Sec., T., R., M., or Sun		2-2011	10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)
30' FNL & 1140' FEL ection 34-T18S-R31E, Unit	A		11. County or Pansh, State
	OX(s) TO INDICATE NATURE OF NOT	ICE PEPOE	Eddy Cnty, NM
TYPE OF SUBMISSION		E OF ACTION	II, OR OTHER DATA
Notice of Intent	Abandonment	E OF ACTION	Charact Man
X Subsequent Report	Recompletion		Change of Plans New Construction
Somequent Report	Plugging Bock Casing Repair		Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing		
	, — -		Conversion to Lajection
	X on run producti		On Dispose Water (Note: Report results of multiple completion on Well
scribe Proposed or Completed Operations (Clearly sta give subsurface locations and measured and true v	X Otto run producti		On Dispose Water (Note: Report results of multiple completion on Well
04-28-94 Black Warrier ran Ba Survey. Showed fluid entry as 50% into perfs at 3802-3813'. and 153 rods. Hung well on, re	SI well se all pertinent details, and give pertunent detail, including estimatical depths for all markers and zones pertinent to this work ase Temperature log, then ran pump in follows: 20% into perfs at 3641-3658 Ran 126 jts 2 7/8" tubing back to 389	tracer and for the starting tracer and for the starting tracer. The starting tracer and for the starting tracer and starting t	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled the perfect of the perfe
04-28-94 Black Warrier ran Ba Survey. Showed fluid entry as 50% into perfs at 3802-3813'. and 153 rods. Hung well on, re 07-05-94 Pulled and laid down	SI well see all pertinent details, and give pertunent detes, including estimated depths for all markers and zones pertinent to this work ase Temperature log, then ran pump in follows: 20% into perfs at 3641-3658. Ran 126 jts 2 7/8" tubing back to 389 sturned to production.	tracer and for the state of st	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled the perfect of the perfe
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