RAILROAD COMMISSION OF TEXAS n. OIL AND GAS DIVISION

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Form W-12 (1-1-71) 6. RRC District h Auc INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.) #1 '94 7. RRC Lease Number. (Oil completions only) 1. FIELD NAME (as per RRC Records or Wildcat) 04i 2. LEASE NAME 2 <u>A?;</u> Shugart (Y-SR-Q-G) J. OPERATOR 8. Well Number East Shugart Unit 42 Devon Energy Corporation (Nevada) 9. RRC Identification Number (Gas completions only) 4. ADDRESS O North Broadway, Ste. 1500 . LOCATION (Section, Block, and Survey) Oklahoma City, OK 73102 -8260 10. County 330' FNL & 1140' FEL, Unit A, Sec. 34-T18S-R31E Eddy

RECORD OF INCLINATION

(feet)	h 12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet	15. Course	16. Accumulative
240	240	1/2	(Sine of Angle X100)	Displacement (feet)	Displacement (feet)
494	254	1 1/6	.88	2.11	2.11
724	230		1.75	4.45	6.56
956	232	3/4	1.75	4.03	10.59
1432	476		1.31	3.04	13.63
1924	492	1/2	.88	4.19	
2237		1	1.75	8.61	17.82
2488	313	2 3/4	4.81	15.06	26.43
2645	251	3 1/4	5.69		41.49
	157	3 1/4	5.69	14.28	55.77
2928	283	3	5.25	8.93	64.70
3116	188	3	5.25	14.86	79.56
3305	189	2		9.87	89.43
3644	339	1 1/4	3.50	6.62	96.05
4010	366	1 3/4	2.19	7,42	103.47
			3.06	11.20	114.67
comulative t	otal displacement of well	bore at total depth of	4010 XX no	eet = 114 6'	7
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STATE OF TEXAS } COUNTY OF COLLIN }

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The attached instrument was acknowledged before me on the 2777 day of 4000, 1977 by James L. Brazeal as

President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle - Notary Public

My commission expires: January 11, 1997