Form 3160-3		CICI-OK	NM OI	L CUNS. CU	MMISS	• Form approved	ુ તેમ
(Décember 1990)	NI DEPARTMEN	TED STATE	SARTES NTERIO	IA, NM ^{re} 802	10 ^{thons} on	Budget Bureau Expires: Dec	No. 1(04-0136) Mor 31, 1991
Pro ser as		F LAND MANA	CEMENT		·	5. LEASE DESIGNATIO	M AND STRIAL NO.
(101)H-01		<u>NM 10190</u>					
	LICATION FOR F	PERMIT TO	DRILL O	R DEEPEN		6. IF INDIAN, ALLOTT	ED OR TRIBE NAME
14. TTPE OF WORK					·····	NA	
	RILL 🛛	DEEPEN				7. UNIT AGEREMENT	NAME
OIL WELL	GAB [""]		SINGLE	MULT		Shugart	
A MALL A	WELL OTHER		2082	L BONE		8. FARM OR LEASE HAVE	
Devon Energy	Corporation (N	evada) V				East Shugar	t Unit#43
8. ADDRESS AND TELEVIONS IN	0.		(405)	, 552-4511		30-015-2	7171
20 North Bro	adway Suite 150	00 Oklahoma	City.	OK 21731020		10. FIELD AND POOL	
4. LOCATION OF WELL (Report location clearly an	d in accordance wit	th any State	requirements.*)		Shugart / Y-	
AC MULLACE 630'	FNL & 2310' FEL			SEP 1 6 1993		11. SBC., T., B., M., OR BLE.	
At proposed prod. so	ome same	ut B	JLF 1 0 1993			AND SURVEY OR AREA	
				C. L. D.		Section 34-	T18S-R31E
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	ARRET TOWN OR FOR	T OFFICE*		()	12. COUNTY ON PARIS	H 18. STATE
	outheast of Loco	o Hills, NM.				Eddy	NM
15. DISTANCE FROM PROI LOCATION TO NEARE	8T		16. NO. OF	ACRES IN LEASE		OF ACEES ASSIGNED	<u> </u>
(Also to nearest dr	l LINE, FT. rig. unit line, if any)	630'		560		40	
18. DISTANCE FROM FRO TO NEAREST WELL,	DRILLING, COMPLETED,		19. PROPOS	ED DEPTH	20. EOTA	ET OR CABLE TOOLS	
OR APPLIED FOR, ON T	•••••	800'	<u> </u>	4500'		rotar	у
I. ELEVATIONS (Show w	rbether DF, RT, GB, etc.)					22. APPECI. DATE W	
2		3630.1'				November 1	5, 1993
		PROPOSED CASI	NG AND CE	ENTING PROGRA	м * Ca	risbad Controlled	Water Basin
SIZE OF HOLE	GRADE, STEE OF CASHO	WEIGHT PER P	T00	SETTING DEPTH		QUANTITY OF CEMI	NT
17 1/2"	14"		40		cmt wi	th readi-mix	to surface
12 1/4"	<u>8 5/8", J-55</u>	24 ppf	950	<u>)'</u>	280 sx	LITE + 200 s	x Class "C"
7 7/8"	5 1/2", J-55	15.5 ppf	450	0'	550 sx	: LITE + 500 s	x Class "C"
		1	I		1		
* We plan to	circulate cemer	it to surfac	e on all	casing str	ings.		
	circulate cemer			_	-		
Devon Energy	proposes to dri	ill to 4500'	(<u>+</u>) to	test the Qu	ieen san	d formation f	or commercial
Devon Energy quantities of	proposes to dri il oil. If the	ill to 4500' Queen sand	(<u>+</u>) to is deeme	test the Qued non-comme	een san	the wellbore	will be plugge
Devon Energy quantities of and abandoned	proposes to dri il oil. If the d per Federal re	ill to 4500' Queen sand egulations.	(<u>+</u>) to is deeme Program	test the Qued non-comments to adhere	een san	the wellbore	will be plugge
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Devon Energy quantities of and abandoned are outlined Drilling Prog	proposes to dri il oil. If the d per Federal re in the followir gram	ill to 4500' Queen sand egulations. ng exhibits	(<u>+</u>) to is deeme Program	test the Qued non-comments to adhere inchments.	ercial, to ons	the wellbore hore oil and	will be plugge gas regulation
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: \sim

APPROVAL DATE ___

APPROVED BY SCITT FO	inders Actin	ig Aroa	Manage DATE	9-14-93				
*See Instructions On Reverse Side								

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERMIT NO.