

015F

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
 NM 10190

6. If Indian, Allotment or Tribal Name
 N/A

7. If Unit or CA, Agreement Designation
 East Shugart

8. Well Name and No.
 East Shugart Unit #43

9. API Well No.
 30-015-27671

10. Field and Pool, or Exploratory Area
 Shugart (Y-SR-Q-G)

11. County or Parish, State
 Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Ste. 1500, Oklahoma City, OK 73102 (405)552-4511

4. Location of Well (Range, Sec., T., R., M., or Survey Description)

630' FNL & 2310' FEL
 Section B-34-T18S-R31E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Resumption
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other spud & set surface casing

☐ Change of Plans
☐ New Construction
☐ Non-Rescue Feathering
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is permanently drilled, give subsurface location and measured and true vertical depths for all sections and zones pertinent to the work.)

On 1/2/94, we spud this new well at 1800 hours. The next day, we TD'd the surface hole at 979'. On 1/5/94, we ran 979' of 8 5/8" 24#, J-55 ST&C casing and cemented to surface with the following cement slurries:

290 sacks LITE (35:65) + 6% gel + 2% CaCl₂ + 1/4 lb/sack CF
 (slurry weight = 12.7 ppg, slurry yield = 1.85 cft/sack)
 188 sacks Class "C" + 2% CaCl₂
 (slurry weight = 14.8 ppg, slurry yield = 1.32 cft/sack)

We circulated 84 sacks of cement to surface.

CF = cellophane flakes

AK

1 1094

14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell

Debby O'Donnell

Title Engineering Tech

Date 1/11/93

(This space for Federal or State office use)

Approved by

Comments of approval, if any:

Title

Date