

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

4 OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4511

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Location of Well (Feetage, Sec., T., R., M., or Survey Description)

630' FNL & 2310' FEL
Section B-34-T18S-R31E

5. Lease Designation and Serial No.

NM 10190

6. If Interm. Allotment or Tribe Name

NA

7. If Use or CA. Agreement Designation

East Shugart Unit

8. Well Name and No.

E. Shugart Unit #43

9. API Well No.

30-015-27671

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Resumption
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other set production casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Reserve Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

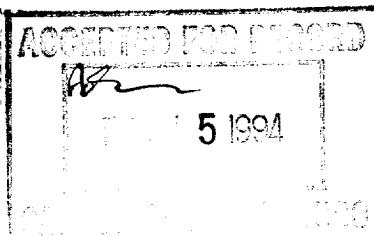
(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is dramatically drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

On 1/12/94, we TD'd this well at 3960'. The next day, we ran 3960' of 5 1/2", 15.5# J-55 casing in a 7 7/8" open hole. The casing was cemented to surface with the following cement slurries:

350 sx LITE (35:65) + 6% gel + 10% salt + 1/4 lb/sk cellophane flakes
600 sx Class "C" + 3% salt + .3% fluid loss additive + 1/4 lb/sk cellophane flakes

We circulated 139 sx cement to surface.



14. I hereby certify that the foregoing is true and correct

Signed

Debby O'Donnell

Title

Debby O'Donnell
Engineering Tech

Date

1/27/94

(This space for Federal or State office use)

Approved by

Title

Date

Continued of approval, if any: