## **VITED STATES**

SUBMIT IN P

POR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991 EXPIRES: December 31, 1991

C. LEASE DESIGNATION AND SERIAL NO.

NM10190

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			AU OF LA					- 3	<b>3</b> 90	NM101	.90	
WELL C	OMPLE	TION O	R RECC	OMPLI	ETION	REPOR	TA	ND L	2G4	6. IF IND	IAN. AL	LOTTEE OR TRIBE HA
A TYPE OF W		WELL 5			DRT -		<u> </u>	A6.	<b>(6)</b> (6)	7. UNIT A	CREEMI	ENT RAMB
L TYPE OF CO		· <del>-</del>	_				. •	DENTO	611 O I	East	Shuq	art Uni.t
WELL X	OVER	DEX DEED.	D BYCK		KHYR.	Other		B <sub>2</sub>				BASE NAME, WELL
2. NAME OF OPE			_			д¥.,						rt Unit #43
Devon Ene			) (Neva	da)						9. API WE		
ADDRESS AN					7010		FCE	الكيا		30-01		
20 N. Bro	adway,	Suite 1:	arin and in	C, OK	/3±U	2-8260 '	``4 <del>0</del> 5	/235-3	3611	_1		OOL. OR WILDCAT
At surface		NL & 23					,			1 -		Y-SR-Q-G)
At top prod. 1							MAV (	6.'94		OR ARI	EA	
	_						MHI	, , ,		1		.8S-R31E
At total depth	sam	ie		-			c.	D.		Unit B	1	
				14.	PERMIT N	O	ARTES	A, CHIPLE	<b>E</b>	12. COUNTY		13. STATE
DATE SPUDDED	1 16 DATE	T.D. REACHI	- 1 1		/ Do-4:	4 4 5 4		9-14-9		Eddy		NM
_	1		l l			1			(DF, RKB,	RT, GR, ETC.)*	19.	BLEV. CASINGHBAD
01-02-94		-12-94 21. PLUG. BAC		3-25-		LTIPLE COM	L 36		TERVALE			····
3960 <b>'</b>	1		900 <b>'</b>			MAKT.	40.0		ILLED BY	ROTARY TO	<b>POLB</b>	CABLE TOOLS
PRODUCING INTI	BRYAL(8). O			P. DOTTOL	C, MANE (	MD AND TVE	<del>))•</del>	<u> </u>	<u>→</u> ]	X	<del></del>	 25. WAS DIRECTIONAL
Queen		-3801'					•			•	1.	SUSASI NTO
Yates	2664	-2674'								·		yes
TIPE ELECTRIC DLL/MLL/GI								<del></del>			27. 1	AVE ASIT COURS
	K, ZD1/	CN/ GR										no
ANING NIZE/GRADE	WEIGHT	t, LB./Ft.	CAR DEPTH 85	ING REC		port all stric	gs set :					
8 5/8" J5			975		_	I/4"		rop of c		ENTING RECOR	D	AMOUNT PULLED
5 1/2" J5		5	3959			7/8"		rf - 9				
					- - <del></del> -	1/0	- Su	11 - 9	750 SX			
					-		-			<del> </del>		
		Lines	RECORD					30,	7	UBING REC	ORT	
GIES	TOP (MD)	BOTTO	M (MD)	BACKS C	BMENT.	SCREEK (	MD)	SISE		DEPTH SET (1		PACEER OFT (MD)
								2 7/		2978		1100000
PROPERTION REC	CORD (Jater)	el size and	ana kank						_			
	37:	34-3739 <b>'</b>	(11 h	oles)		82.			. FRACTI	URE, CEMEN	T SQU	EEZE, ETC.
		30 <b>'</b> (1 h				3780-3		(MD)	AMO	HIN GHA THUC	ID OF	MATERIAL DEED
		34 <b>-</b> 3791 <b>'</b>				3734-3						+ 44 BS
		97-3801 <b>'</b> 54-3674 <b>!</b>			408	1 T T T T T T						+ 22 BS
	200	54 <b>-</b> 2674 <b>'</b>	(TT DC	ores)	。40" EHD	3731 3			2 1, 390	yais wi		+ 41,500# so
FIRST PRODUCTI					PROD	CTION			<del>-</del>			on c on lev,
- 01-94	IOX	2 1/2"	X 2" X	lowing, go	es lift, pu	mping-eise	and to	pe of pun	Rp)	WELL	STATU	(Producing or
OF THET	HOURS TE					<b>—</b> ——				shu	t-in)	prdg
-31-94	24	CH CH	OKB SIZE	PROD'I	PERIOD	21		GAR-NO	CF.	WATER-BEL	.	UAS-OIL BATIO
TURING PRING.	CABING PRI	BESURE   CAL	CULATED	<u> </u>	<del></del>			1011				
		24-	HOUR RATE		21	GAS—		1	WATER		OIL GE	LAVITY-API (CORR.)
SPOSITION OF GA	8 (Bold, use	d for fuel, ve	nted, etc.)		<del></del>		STM		49			340
NA NA			•							TRET WITNES		<u>-</u> '
ST OF ATTACEM						W/	Jan	<u> </u>		Danny	ноке	
clination	report	and loc	js			2	-					
bereby certify (	mat the for	egoing and a	ttached inf	ormation	is comple	ete and corr	ect as	determine	d from al	l available re	cords	
GNED <u>2.</u> 5	1.Bit	tros, l	١,			T. Ducc	TOSS	, or .				
		- 0	<u> </u>	- TIT	ות שוי	strict	<u>Engi</u>	neer		DATE	04-	28 <b>-</b> 94 /cc

FORMATION TOP	BOTTOM	FORMATION TOP BOTTOM DESCRIPTION CONTENTS TO	GEO.	GEOLOGIC MARKERS	
			NAME	MEAS, DEPTH	TRUE VERT. D.IPTH
Yates 2544' Queen 3278'	2790' 3845'	Oil and water Oil and water	Salt Yates Queen Grayburg	700' 2544' 3278' 3845'	
		ACID, SHOT, FRAC, CEMENT SQZ, ETC. (Con't from front) Depth Interval / Amount and Material 2664-2674' 1500 gals 15% NeFe + 22 BS 12,000 gals X-Link (YP130) 36,000# sd	gelled 2% KCl	+	

EFOENED

## RAILROAD COMMISSION OF TEXAS

Form	W-1
/1-	t-71\

The Clina Copy Heat Be Filed With Each Completion Report.)   Colicompletion Report.)   Colicompletion Report.   Colicom	かこうこ	1	OIL AND	GAS DIVISION		(1-1-71)
Control   Cont	, \text{\tin}\text{\ti}\\\ \text{\text{\text{\text{\text{\text{\text{\text{\tex{\tex	1 53 11 194				
PRED SAME (see per RRC Records or Wildent)   1. LEASE NAME   2. Shugart   2. Shug	1,21	INCL (One Copy I	INATION fust Be Filed With Each	REPORT Completion Report.)		7. RRC Lease Number (Oil completions onl
East Shugart	FIELD NAME (as p	•				8. Well Number
December	ART	43				
Control   Country   Coun	OPERATOR					9. RRC Identification
10. North Broadway   Ste   1500   Oklahoma City   Ok   73102   Id. County	Devon Energ	v Corporation				(Gas completions or
Eddy   Cocation (Section, Block, and Survey)   Eddy   Ed		<u> </u>				
RECORD OF INCLINATION	10 North Br	coadway, Ste. 1	500 Oklahoma	City, Ok 73102	)	10. County
RECORD OF INCLINATION	LOCATION (Section	n, Block, and Survey)		,,		Eddy
14. Displacement per   15. Course Length (feat)   16. Accumulative (feat)   16. Accumulative (feat)   17.   18.						Lidy
Clear   Clea						
1/4		1 -	Inclination	Hundred Feet	Displacement (feet)	16. Accumulative Displacement (feet)
1.31   3.50   6.28	240	1				
1.31   3.30   9.58     1464   485   2   3.50   16.98   26.56     1710   246   2 1/2   4.38   10.77   37.33     1867   157   3   5.25   8.24   45.57     2023   156   3   5.25   8.19   53.76     2180   157   2 1/4   3.94   6.19   59.95     2367   187   3   5.25   9.82   69.77     2367   187   3   5.25   9.82   69.77     2554   187   2 1/4   3.94   7.37   77.14     2769   215   2 3/4   4.81   10.34   87.48     2987   218   2   3.50   7.63   95.11     3301   314   2   3.50   10.99   106.10     3799   498   1 1/2   2.63   13.10   119.20     3960   161   2   3.50   5.64   124.34     It additional space is needed, use the reverse side of this form.    Is any information shown on the reverse side of this form.   Is any information shown on the reverse side of this form.   Is any information shown on the reverse side of this form.   It is any information shown on the reverse side of this form.   Is any information shown on the reverse side of this form.   Is any information shown on the reverse side of this form.   Is any information shown on the reverse side of this form.   Is any information shown on the reverse side of this form.   Is any information shown on the reverse side of this form.   Is any information shown on the reverse side of this form.   Is any information shown on the reverse side of this form.   Is any information shown on the reverse side of this form on the standard of						
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1867   157   3   5.25   8.24   45.57						
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2180 157 2 1/4 3.94 6.19 59.95  2367 187 3 5.25 9.82 69.77  2554 187 2 1/4 3.94 7.37 77.14  2769 215 2 3/4 4.81 10.34 87.48  2987 218 2 3.50 7.63 95.11  3301 314 2 3.50 10.99 106.10  3799 498 1 1/2 2.63 13.10 119.20  3960 161 2 3.50 5.64 124.74  If additional space is needed, use the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form:  It is any information shown on the reverse side of this form and the reverse side of this form surface location of well to the nearest lease line:  It is any information personnel of the circumstances.  It is any information personnel of the circ			_			
2367 187 3 5.25 9.82 69.77  2554 187 2 1/4 3.94 7.37 77.14  2769 215 2 3/4 4.81 10.34 87.48  2987 218 2 3.50 7.63 95.11  3301 314 2 3.50 10.99 106.10  3799 498 1 1/2 2.63 13.10 119.20  3960 161 2 3.50 5.64 124.64  If additional space is needed, use the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  It additional space is needed, use the reverse side of this form:  Is any information shown on the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form:  It additional space is needed, use the reverse side of this form is needed, use the reverse side of this form is needed, use the reverse side of this form is ne		·	1			
2554 187 2 1/4 3.94 7.37 77.14  2769 215 2 3/4 4.81 10.34 87.48  2987 218 2 3.50 7.63 95.11  3301 314 2 3.50 10.99 106.10  3799 498 1 1/2 2.63 13.10 119.20  3960 161 2 3.50 5.64 124.34  If additional space is needed, use the reverse side of this form:  Accumulative total displacement of well bore at total depth of 3960 feet = 124.34  It additional space is needed, use the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information shown on the reverse side of this form:  Is any information presented in Sec. 91.143, Texas Natural security of the						
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2987 218 2 3.50 7.63 95.11  3301 314 2 3.50 10.99 106.10  3799 498 11/2 2.63 13.10 119.20  3960 161 2 3.50 5.64 124.84  If additional space is needed, use the reverse side of this form?  If additional space is needed, use the reverse side of this form?  Accumulative total displacement of well bore at total depth of 3960 feet = 124.84 feet.  D. Inclination measurements were made in — Tubing Casing Open hole XX Drill Pipe  D. Distance from surface location of well to the nearest lease line  D. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?  RCLINATION DATA CERTIFICATION  I declare under penalities prescribed in Sec. 91.143, Texas Natures acources Code, that I am authorized to make this certification, that I desorted the intellination data and facts placed on both case to the best of my knowledge. This certification covers all data as discarded by asterisks (*) by the intellination covers all data as discarded by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated by asterisks (*) by the intellination covers all data as addicated						
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If additional space is needed, use the reverse side of this form.  Is any information shown on the reverse side of this form?  Accumulative total displacement of well bore at total depth of 3960 feet = 124.84 feet.  Inclination measurements were made in — Tubing Casing Open hole XX Drill Pipe  Distance from surface location of well to the nearest lease line  Minimum distance to lease line as prescribed by field rules  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  Inclination DATA CERTIFICATION  I declare under penalties prescribed in Sec. 91.143, Texas Natural resources Code, that I am authorized to make this certification, that I declare under penalties prescribed in Sec. 91.143, Texas Natural resources Code, that I am authorized to make this certification, that I declare under penalties prescribed in Sec. 91.143, Texas Natural resources Code, that I am authorized to make this certification date in the second of this form and that such data and facts paced on both date of this form and that such data and facts paced on the set of the property of Authorised Representative.  Inclination of the circumstances.)  OPERATOR CERTIFICATION  I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I declare under penalties prescribed in Sec. 91.143, Texas I Resources Code, that I am authorized to make this certification covers and desire the set of my knowledge. This certification covers and complete to the best of my knowledge. This certification covers and complete to the best of my knowledge. This certification covers and complete to the best of my knowledge. This certification covers and complete to the best of my knowledge. This certification covers and complete to the best of my knowledge. This certification covers and information presented herein except inclination data as indicated by esterisks (*) by the item numbers on this form.  Signature of Authorized Representative  E. L. Butt						
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Distance from surface location of well to the nearest lease line  Distance from surface location of well to the nearest lease line  Minimum distance to lease line as prescribed by field rules  Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?  DIO  CLIMATION DATA CERTIFICATION  I declare under penalties prescribed in Sec. 91.143, Texas Natural resources Code, that I am authorized to make this certification, that I does not this form and that such data and facts placed on both does of this form and that such data and facts placed on both deso of this form and that such data and facts placed on both deso of this form and that such data and facts placed on both deso of this form and that such data and facts placed on both deso of this form and that such data and facts placed on both deso of this form and that such data and facts placed on both desored the best of my knowledge. This certification covers all data as dicated by asterisks (*) by the item numbers on this form.  DIO  DEFRATOR CERTIFICATION  I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I declare under penalties prescribed in the report of the best of my knowledge of all information presented in this report of the best of my knowledge. This certification covers a dicated by asterisks (*) by the item numbers on this form.  Signature of Authorized Representative  E. L. Buttross, Jr. District Engineer  Name of Person and Title (type or print)  Prazeal, Incd/b/a CapStar Drilling  ame of Company  elephone:  214  727-8367  Telephone:  405  Area Code	. Is any informat	ion shown on the reve	rse side of this form?	yes 2000		34 feet
D. Distance from surface location of well to the nearest lease line  1. Minimum distance to lease line as prescribed by field rules  2. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  (If the answer to the above question is "yes"						
I. Minimum distance to lease line as prescribed by field rules  2. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?  (If the answer to the above question is "yes", attach written explanation of the circumstances.)  ICLINATION DATA CERTIFICATION  I declare under penalities prescribed in Sec. 91.143, Texas Natural assources Code, that I am authorized to make this certification, that I wive personal knowledge of the inclination data and facts placed on both desired on both sides of this form are true, correct, and combined by asterisks (*) by the jtem numbers on this form.    OPERATOR CERTIFICATION   I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I did the personal knowledge of all information presented in this report that all data presented on both sides of this form are true, correct, and combinated by asterisks (*) by the jtem numbers on this form.    OPERATOR CERTIFICATION   I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I data presented on both sides of this form are true, correct, and combined to the best of my knowledge. This certification covers a saterisk (*) by the item numbers on this form.    Signature of Authorized Representative   E.L. Buttross, Jr. District Engineer   Name of Person and Title (type or print)   Devon Energy Corporation (Nevada)   Operator   Telephone: 405   235-3611   X4509   Area Code   Area Code						
(If the answer to the above question is "yes", attach written explanation of the circumstances.)  (ICLINATION DATA CERTIFICATION  I declare under penalties prescribed in Sec. 91.143, Texas Natural resources Code, that I am authorized to make this certification, that I were personal knowledge of the inclination data and facts placed on both des of this form and that such data and facts placed on both deste to the best of my knowledge. This certification covers all data as dicated by asterisks (*) by the item numbers on this form.    OPERATOR CERTIFICATION   I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I was personal knowledge of all information presented on both sides of this form and that such data and facts are true, correct, and come dicated by asterisks (*) by the item numbers on this form.    OPERATOR CERTIFICATION   I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I was personal knowledge of all information presented on both sides of this form are true, correct, and come dicated by asterisks (*) by the item numbers on this form.    OPERATOR CERTIFICATION   I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I was personal knowledge of all information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.    OPERATOR CERTIFICATION   I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I was personal knowledge of all information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.    Signature of Authorized Representative   E.L. Buttross, Jr. District Engineer   Devon Energy Corporation (Nevada)   Operator   Telephone: 405   Area Code   Area Code   Area Code   Area						
CLINATION DATA CERTIFICATION  I declare under penalties prescribed in Sec. 91.143, Texas Natural resources Code, that I am authorized to make this certification, that I we personal knowledge of the inclination data and facts placed on both des of this form and that such data and facts are true, correct, and come det to the best of my knowledge. This certification covers all data as dicated by asterisks (*) by the item numbers on this form.  Signature of Authorized Representative arread, Incd/b/a CapStar Drilling ame of Company elephone:  214  727-8367  PERATOR CERTIFICATION  I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I data presented on both sides of this form are true, correct, and combined by asterisks (*) by the item numbers on this form.  Signature of Authorized Representative  E.L. Buttross, Jr. District Engineer Name of Person and Title (type or print)  Devon Energy Corporation (Nevada)  Operator  Telephone:  214  727-8367  Telephone:  Area Code						
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Institute of Authorized Representative  Signature of Authorized Representative  E.L. Buttross, Jr. District Engineer  Name of Person and Title (type or print)  razeal, Incd/b/a CapStar Drilling  ame of Company elephone:  214  727-8367  Telephone:  405  Area Code  235-3611  X4509	ete to the best of	my knowledge. This cer	tification covers all dat	a as and information p	resented herein except inc	lination data as indicated
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\* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the

day of January, 19 by James L. Brazeal as

President of BRAZEAL, INC. d/b/a CapStar Drilling.

PAULA CARLISLE
MY COMMISSION EXPIRES
January 11, 1997

Paula Carlisle - Notary Public

My commission expires: January 11, 1997