

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 30 1993

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4511

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2210' FEL
Section G-34-T18S-R31E

5. Lease Designation and Serial No.
NM 10190

6. If Indian, Allotment or Tribe Name

NA

7. If Unit or CA, Agreement Designation

East Shugart

8. Well Name and No.

East Shugart Unit #41

9. API Well No.

30-015-27676

10. Field and Pool, or Exploratory Area

East Shugart(Y-SR-Q-G)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other set production casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We TD'd this well at 3990' on 12/12/93. On 12/13/93, we ran 3990' of 5 1/2", 15.5# production casing in the 7 7/8" open hole. When running in the hole with the casing, we took a water flow. We ran an ECP at 3455' and a DV tool at 3448'. The casing was cemented in two stages with the following cement slurries:

1st Stage = 115 sx Class "C" + 3% salt + 0.3% fluid loss additive + 1/4 lb/sk cellophane flakes
(the water flow decreased after setting the ECP to a 1" stream)

2nd Stage = 500 sx LITE (35:65) + 6% gel + 10% salt + 1/4 lb/sk cellophane flakes
(the water flow stopped after cementing the 2nd stage)

We circulated gray water to surface. A bond log will be run to determine the cement top.

NOTE: We lost circulation on the 2nd stage.

(ORIG. SGD.) DAVID R. GLASS

6 1993

14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell

Debby O'Donnell

Title Engineering Technician

Date 12/21/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side