

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 16 1994

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 10190
2. Name of Operator Devon Energy Corporation (Nevada)	6. If Indian, Allocated or Tribal Name NA
3. Address and Telephone No. 20 North Broadway Suite 1500 Oklahoma City, OK 73102 (405) 552-4511	7. If Unit or CA, Agreement Designation East Shugart Unit
4. Location of Well (Footing, Sec., T., R., M., or Survey Description) 1650' FNL & 2210' FEL Section G-34-T18S-R31E	8. Well Name and No. East Shugart Unit #41
	9. API Well No. 30-015-27676
	10. Field and Pool, or Exploratory Area Shugart (Y-7R-Q-G)
	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Lease	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Resumption	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Resonance Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other spud and set surface	☐ Dispose Water

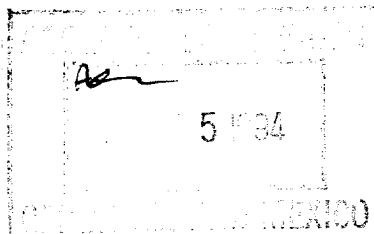
(CORRECTED SPUD DATE)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

On 12/2/93, we spud this well at 2230 hrs. On 12/4/93, we ran 975' of 8 5/8", 24 ppf, J-55, ST&C surface casing in a 12 1/4" open hole. The casing was cemented to surface with the following cement slurries:

290 sx LITE (35:65) + 6% gel + 2% CaCl₂ + 1/4 lb/sk cellophane flakes
(slurry wt = 12.7 ppg, slurry yld = 1.85 cft/sk)

188 sx Class "C" + 2% CaCl₂
(slurry wt = 14.8 ppg, slurry yld = 1.32 cft/sk)



14. I hereby certify that the foregoing is true and correct
Signed Debby O'Donnell Title Engineering Tech Date 1/26/94
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Continued or approved, if any: