

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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0158

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 10190

6. If Indian, Allotment or Tribe Name

NA

7. If Unit or CA, Agreement Designation

East Shugart Unit

8. Well Name and No.

East Shugart #44

9. API Well No.

30-015-27681

10. Field and Pool, or Exploratory Area

Shugart Field

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Location of Well (Feetage, Sec., T., R., M., or Survey Description)

Section D-35-T18S-R31E

990' FNL & 990' FWL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Resumption
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other spud new well and set surface casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We spud this well at 0100 hrs on 11/9/93 (Capstar Rig #6). On 11/10/93, we TD'd the surface hole at 956'. We ran 956' of 8 5/8", 24 ppf, K-55, STC surface casing in a 12 1/4" open hole. The casing was cemented to surface using the following cement slurries:

290 sx Lite (35:65) + 6% gel + 2% CaCl2 + 1/4 lb/sk cellophane flakes
(slurry wt = 12.7 ppg, slurry yield = 1.85 cft/sk)

188 sx Class "C" + 2% CaCl2
(slurry wt = 14.8 ppg, slurry yield = 1.32 cft/sk)

We circulated 72 sx of cement to surface.

ACCEPTED FOR REC
OR (G. SGD.) DAVID R. GLASS
DEC 7 1993
CARLSBAD, NEW MEXICO

RECEIVED
NOV 15 10 10 AM '93
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell

Title Engineering Technician

Date 11/11/93

(This space for Federal or State office use)

Approved by _____
Continued of approval, if any:

Title _____

Date _____