

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW OIL CONS COMMISSION
Drawer DD
Artesia, NM

FORM APPROVED
8821 Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 16 1994

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	2. Name of Operator Devon Energy Corporation (Nevada)	3. Address and Telephone No. (405) 552-4511 20 North Broadway Suite 1500 Oklahoma City, OK 73102	4. Location of Well (Fossage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FWL Section D-35-T18S-R31E	5. Lease Designation and Serial No. NM 10190	6. If Indian, Allotment or Tribe Name NA	7. If Unit or CA, Agreement Designation East Shugart Unit	8. Well Name and No. East Shugart Unit #44	9. API Well No. 30-015-27681	10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)	11. County or Parish, State Eddy County, NM
--	--	--	---	---	---	--	---	---------------------------------	---	--

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Resumption	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other stimulated Queen Sand	☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all sections and zones pertinent to this work.)

On 12/20/93, we perforated the Queen Sand from 3842'-3851' (19 holes) and 3794'-3800' (7 holes). The perms were acidized separately with a total of 2000 gals 15% HCl acid + ball sealers. On 1/7/94, the perms were fraced together via 2 7/8" tubing at 20 bpm with 30,500 gals gelled 2% KCl water + 50,000 lbs 20/40 sand and 23,000 lbs 16/30 sand. The well was put on pump. Currently, we are recovering the load and testing.

14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell

Debby O'Donnell
Title Engineering Tech

Date 1/27/94

(This space for Federal or State office use)

Approved by _____
Continued or approved, if any:

Title _____

Date _____