Form 3160-4 (October 1990)

## UNITED STATES

SUPPLIENT A MEA PER 210

POR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

DEPARTMENT OF THE INTERIOR

(New other Instructions on reverse side)

5. SKABE BESIGNATION AND SERIAL NO.

	50	JKEAU	OI LA	ND MAN	NAGEME	:NI				NN.	1 1019	0	
WELL COM	MPLETION	1 OR	RECO	MPLE	TION	REPORT	AN	D LO	G*	6. 17	INDIAN.		MAK SEIST DO 32
TYPE OF WELL	L: 01	I. X	GAR WELL		DRY 🗌	Other				- NA	IT AGREE	MERT	PAMB
TYPE OF COMP	LETION:			_						E.	Shug	art	Unit
WELL.	OVER DE	KKr.	BYCK LPAG	D PH	HVR.	Other							e name, well n
NAME OF OPERATO	)R												t Unit #44
Devon Ener	rgy Corpo	ratio	n (Nev	ada)				·		9. Al	WELL N	Q.	_
ADDRESS AND 1					-	5) 552-4				-	)-015-		
20 North H	Broadway	Suit	e 1500	Ok:	lahoma	City,	OK .	73102		_			OF AITPCVA
At surface	990' FNL	& 990	FWL			MAR	1.8.1	304					SR-Q-G)
At top prod. Inter	real paperted b	elew.	same			••••	<b>3</b> .7	,		•	R AREA		
_ • •			Bune									- ·	. = 100 = 51
At total depth	same							ISSUED.		i			35-T18S-R31
				19. 5	ERMIT NO.	•	 	HERCED		₽/	DUNTT OR	ļ.	18. STATE
DATE SPENDED	16. DATE T.D. 1	REACHED	1 17. DAT	E COMPL.	(Ready t	e ered.) 1		ATIONS (		<del></del>	ldy	19. RL	NM EV. CASINGSEAD
11/9/93	11/17/9		i	10/94	,		10. BLAY		37.5		.,-		
POTAL DEPTH, MD 4			T.D., MD &		2. IP MUI	TIPLE COMP	L.,	23. INT			RY TOOLS		CABLE TOOLS
4025'		395	8'	ļ	MUM. M	IANT"		-	>	1	Х	1	
PRODUCING INTERV	AL(8), OF THIS	CONTLE	OT-KOITS	P. BOTTOM	) SMAR (	MD AND TVD	)•						WAS DIRECTIONAL
3794'-3870			Quee	n San	d								s - enclose
TYPE BLECTRIC AN											Z	7. WAL	WELL CORED
DLL/MLL/GE	R/C; ZDL/	CN/GR			08D (Bee	ort all atrin						-	no
SING SIZE/GRADE	WEIGHT, LD.	/FT.	DEPTH B			LE BILL	1		MENT. C	BMENTING	RECORD		AMOUNT PULLED
8 5/8"	24#		956'		12	1/4"	478	3 sx -	cir	c to s	urfac	<u>-</u>  -	none
5 1/2"	15.5#		4025			7/8"	_	5 sx -				<u> </u>	none
										_		_ -	
		LINER	RECORD	)			J	<b>30</b> .		TUBING	RECOR	D	
<del></del>				1									
9122	TOP (MB)		M (MD)	BACES C	BMENT.	BCRESH (	MD)	size	<del></del>  -	DEPTE	BET (MD)	<u>'- -</u> '	PACEER SET (MD)
0128	TOP (MD)		M (MD)	BACES	BMENT*	BCBEBN (	MD)	2 7/	8"			<u>'</u>	PACEER BET (MD)
		BOTTO		BACES C	BMENT*			2 7/		389	00'		
PERFORATION RECOI	ap (Interval, si	SOTTO		BACES C	BMENT*	SCREEN (	AC	2 7/ ID. SHOT	. FRAC	389	EMENT	SQUE	PACKER SET (MD)
3842'-3851	ID (Interval, at	sorro		BACES C	BMBNT <sup>®</sup>	82.	AC	2 7/	. FRAC	389	EMENT:	SQUE!	EEE, ETC.
3842'-3851 3858'-3870	1' (19 ho	les)		SACES C	EMENT <sup>®</sup>	82. DEPTH 1	AC	2 7/	. FRAC	389 TURE, C MOUNT 4 5 gals	EMENT: ND EIRD S 15%	SQUEI OF MA HC1	EEE, ETC.
3842'-3851	1' (19 ho	les)		SACES C	ement.	82. DEPTH 1	AC	2 7/	207 30,	389 TURE. C MOUNT A 5 gals 500 ga	EMENT:  MD EIRD  15%  als ge	HC1	acid
3842'-3851 3858'-3870	1' (19 ho	les)		SACES		82.	AC	2 7/	207 30,	389 TURE. C MOUNT A 5 gals 500 ga	EMENT:  MD EIRD  15%  als ge	HC1	TREAL VARD acid i 2% KC1
3842'-3851 3858'-3870 3794'-3800	1' (19 ho 0' (25 ho 0' (7 hol	les) les)	nusiber)		PROI	82. 92PTH 11 3794'-	ACC	2 7/	207. 30, wat	389 TURE. C MOUNT A 5 gals 500 ga	EMENT: ND EIRD 15% als ge	HC1:11ec	TRAIL VAN acid i 2% KCl
3842'-3851 3858'-3870 3794'-3800	1' (19 ho 0' (25 ho 0' (7 hol	les) les)	nusiber)	Flowing, 5	PROI	82.	ACC	2 7/	207. 30, wat	389 TURE. C MOUNT A 5 gals 500 ga	EMENT: ND EIRD 15% als ge	HC1 11ec	TRIAL VARD  acid i 2% KCl s sand
3842'-3851 3858'-3870 3794'-3800	1' (19 ho 0' (25 ho 0' (7 hol	les) les) es)	nusiber)	Plowing, g	PROI	82. 92PTH 11 3794'-	ACCOMPRESSAL	2 7/	207 30, wat	389 TURE. C MOUNT A 5 gals 500 ga er + 7	EMENT: ND EIRD 15% als ge	HC1 llec	TRAIL VAN acid i 2% KCl
3842'-3851 3858'-3870 3794'-3800 PIRST PRODUCTION 1/10/94	1' (19 ho 0' (25 ho 0' (7 ho)	les) les) es)	NUMBET)	Plowing, g	PROI	3794'-	ACCOMPRESSAL	2 7/ ID, SHOT (MD)	207 30, wat	JEPTE ( 389  TURE C MOUNT A 5 gals 500 ga er + 7	PO FEMENT : ND EIRD S 15% als ge 73,000	HC1 llec	TRIAL VARD  acid 1 2% KC1 5 sand  (Producing or ducing
3842'-3851 3858'-3870 3794'-3800 FIRST PRODUCTION 1/10/94 OF TREE 2/10/94	1' (19 ho 0' (25 ho 0' (7 hol	les) les) cm	METHOD (	Page Page Page Page Page Page Page Page	PROI	S2.  SEPTH 1  3794'-  DI'CTION  Umping—sis	ACCOMPRESSAL	2 7/ ID, SHOT (MD)	207. 30, wat	JEPTE ( 389  TURE C MOUNT A 5 gals 500 ga er + 7	MD EIRD S 15% als ge 73,000	HC1 ellect	TRIAL VARD  acid 1 2% KC1 5 sand  (Producing or ducing
3842'-3851 3858'-3870 3794'-3800 FIRST PRODUCTION 1/10/94 OF TREET 2/10/94	I (19 ho ) (25 ho ) (7 hole  ROURE TESTED 24	les) les) cs CTION I	METHOD (ORE SIZE	Page Page Page Page Page Page Page Page	PROI	S2.  SEPTH 1  3794'-  DI'CTION  Umping—sis	ACRETALISM 3870	2 7/ ID, SHOT (MD)	207. 30, wat	JEPTE 389 TURE C MOUNT A 5 gals 500 ga er + 7	MEMENT:  ME HIND:  15%  11s ge  73,000  WELL BY  A-BAL.	HC1 ellec  Tarus proc	TRAIL VARD  acid i 2% KCI s sand  (Producing or ducing
3842 '-3851 3858 '-3870 3794 '-3800 PIRET PRODUCTION 1/10/94 OF TREET 2/10/94	I (19 ho 1' (25 ho 0' (25 ho 0' (7 ho)  *   PROD  ROUBS TESTED 24  CABING PERSON	les) les) es)  CR  RE [24]	METHOD (ORE SIZE	Page Page Page Page Page Page Page Page	PROI	3794'-	ACRETALISM 3870	2 7/ ID, SHOT (MD)	207. 30, wat	JEPTE 389 TURE C MOUNT A 5 gals 500 ga er + 7	MEMENT:  ME HIND:  15%  11s ge  73,000  WELL BY  A-BAL.	HC1 ellec  Tarus proc	TRIAL VARD  acid i 2% KCl s sand  (Producing or ducing
3842'-3851 3858'-3870 3794'-3800  PIRST PRODUCTION 1/10/94  OF TREE 2/10/94  TOURS PRODUCTION Sold effect	I (19 ho 0' (25 ho 0' (7 hold)  FROM 24  CABING PRESSUR	les) les) es)  CR  RE [24]	METHOD (ORE SIZE	Page Page Page Page Page Page Page Page	PROI	3794'-	ACRETALISM 3870	2 7/ ID, SHOT (MD)	207. 30, wat	JEPTE 389 TURE C MOUNT A 5 gals 500 ga er + 7	MD EIRD S 15% als ge 73,000 WELL BT ARUL-1	HC1 ellec  Tarus proc	TRIAL VARD  acid i 2% KCl s sand  (Producing or ducing
3842'-3851 3858'-3870 3794'-3800  PIRST PRODUCTION 1/10/94  OF TROT 2/10/94  TOTAL PRODUCTION sold effect LIST OF ATTACEME	I (19 ho ) (25 ho ) (7 hold  N PROP  ROUBS TESTED 24  CASING PRESSU	les) les) es)  CETION I	METHOD () ORE SIZE LCULATED SOLD BATTER MINE, etc.)	Paop TEST OSI.—	PROI	3794'-	ACTERVAL 3870  s end to	2 7/ ID. SHOT (MD)	207. 30, wat	JEPTE 389 TURE C MOUNT A 5 gals 500 ga er + 7	MD EIRD S 15% als ge 73,000 WELL BT ARUL-1	HC1 ellec  Tarus proc	TRAIL VARD  acid i 2% KCI s sand  (Producing or ducing
3842'-3851 3858'-3870 3794'-3800  FIRST PRODUCTION 1/10/94  OF TREE 2/10/94  TURNO FRANCE  SOLD Effective of CAS sold effective	I (19 ho 1' (25 ho 0' (25 ho 0' (7 hold  FROM  ROUBS TESTED 24  CASING PRESET	les) les) es)  CH  RE   Cal 24  r fuel, ee  0/94	NUMBER)  METHOD (  OER SIZE  LCULATED MOUR BAY  miod, etc.)	Page TEST	PROI	B2.  DEPTH 1  3794'-  DI'CTION  DIL—BBL  130  GAS-	ACHTERVAL 3870  - MCF.	2 7/ ID. SHOT (MD)	207 30, wat	TURE. C MOUNT A 5 gals 500 ga er + 7  WATE 2:	EMENT:  ND RIND  S 15%  als ge  73,000  WELL ST  Shul-d  A-DBL	HC1 11ec 11ec 11ec 11ec 11ec 11ec 11ec 11	TRIAL VALUE  acid  2% KC1  s sand  (Producing or  ducing

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdictions and the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdictions and the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdictions.

	FORMATION	TOP	BOTTOM	FORMATION TOP BOTTOM		SECULOGIC MARKERS	
Yates 2335' Bowers Sand 3176' Upper Queen 3344' Lower Queen 3662' Grayburg 3908'				DESCRIPTION, CONTENTS, ETC.		7.	8
Yates Bowers Sand Upper Queen Lower Queen Grayburg 3908' 3908' 3908'					200	MEAS, DEPTH	TRUI VERT. DE
Yates 2335' 2335' 3176' 3176' 3176' 3176' 3344' 3344' 3344' 362' 362' 362' 3908' 3908' 3908'							
Bowers Sand 3176' 3176' 3344' 3344' 144' 344' 3662' 3662' 3662' 3908' 3908' 3908'				-		2335'	2335'
Upper Queen 3344' 3462' 3662' 3662' 3908' 3908' 3908'					Bowers Sand	3176'	3176'
Lower Queen 3662' 3662' 3908' 3908' 3908'					Upper Queen	3344'	3344'
Grayburg 3908' 3908'					Lower Queen	3662'	3662
					Grayburg	3908'	3908'
	-						,
							_
					-		
	<del></del>						
•	<del></del>					<del>- 1</del> -	

## RAILROAD COMMISSION OF TEXAS

		OIL	AND GAS DIVISION		Form W-1 (1-1-71)			
					6. RRC District			
	INCI	INATIO	V DDDGD	·····				
	(One Copy	Mnst Be kned Aith	N REPORT Rach Completion Report.)		7. RRC Lease Number. (Oil completions only			
1. FIELD NAME (as	per RRC Records or Wild	cat)	2. LEASE NAME	<del></del>	8. Well Number			
3. OPERATOR		· · · · · · · · · · · · · · · · · · ·	East Shugart		44			
	· 				9. RRC Identification			
4. ADDRESS	y Corporation (	Nevada)			Number (Gas completions onl			
20 North Bro	oadway, Ste. 15	000 01-1-1	di					
5. LOCATION (Section	on, Block, and Survey)	OU UKTah	oma City, OK 73102		10. County			
					P44			
		BECORD			Eddy			
11 Manager 1 D. vi	<del></del>	RECORD	OF INCLINATIO	N				
11. Measwed Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Peet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)			
<u>240</u> 494	240	3/4	1.31	3.14	<del></del>			
755	254 261	<del>                                     </del>	1.75	4.44	3.1 <u>4</u> 7.58			
956	201	1	1.75	4.56	12.14			
1433	477		1.75	3.51	15.65			
1929	496	$\frac{1}{2}$ $\frac{1/4}{2}$	2.19	10.44	26.09			
2178	249	$\frac{2}{3}$	3.50	17.36	43.45			
2362	184	1 3/4	5.25	13.07	56.52			
2607	245	3	3.06	5.63	62.15			
2859	252	3 1/2	6.13	12.86	75.01			
2953	94	3 3/4	6.56	15.44	90.45			
3046	93	3	5.25	6.16 4.88	96.61			
3519 4025	473	2	3.50	16.55	101.49 118.04			
402)	506	2	3.50	17.71	135.75			
		_			233.75			
If additional anal	ce is needed, use the							
7. Is any information	n shown on the reverse	side of this for						
3. Accumulative tot	al displacement of wel	I bore at total de						
). Inclination measu	rements were made in	- Dubie	·	feet = 135.75				
). Distance from sur	rface location of well	to the nearest ter	use line	Open hole	XX Drill Pipe			
. MINIMUM GIREBUCE	to tease inte as bles	cribed by field m	ia-					
	Acre ar any time intolit	lonally deviated (	rom the ventions in		no feet.			
(If the answer to	the above question is	"yes", attach w	itten explanation of the circu	mstances.)				
CLINATION DATA				OPERATOR CERTIFICATION				
I declare under pen	alties prescribed in Sec	. 91.143. Tayan N	i declare under pe	· 1 · 1	- 0:			
I declare under pen- sources Code, that I we personal knowledge	alties prescribed in Sec am authorized to make of the inclination data	and facts plans	atura: Resources Code, that that I have personal knowled	naities prescribed in Se I am authorized to make	c. 91.143, Texas Natural this certification, that I			
I declare under pen sources Code, that I we personal knowledge les of this form and the te to the best of men	alties prescribed in Sec am authorized to make of the inclination data at such data and facts at	and facts placed on true, correct, and	aturat that I have personal knowled that all data presente complete to the heat	I am authorized to make ige of all information pre d on both sides of this f	sented in this report, and orm are true, correct, and			
I declars under pensources Code, that I represent knowledge of this form and the to the best of the code.	alties prescribed in Sec am authorized to make	and facts placed on true, correct, and	that I Resources Code, that I have personal knowled that all data presente complete to the best cand information present	ensities prescribed in Se I am authorized to make ige of all information pre d on both sides of this f of my knowledge. This ce	c. 91.143, Texas Natural this certification, that I sented in this report, and orm are true, correct, and tification covers all data tion data as indicated by			
I declare under pensources Code, that I re personal knowledges of this form and the to the best of my icated by asterisks (	aities prescribed in Sec am authorized to make e of the inclination data at such data and facts as knowledge. This certific by the item numbers (	and facts placed on true, correct, and	that I Resources Code, that I have personal knowled that all data presente complete to the best cand information present	I am authorized to make ige of all information pre d on both sides of this f	sented in this report, and orm are true, correct, and			
I declare under pensources Code, that I re personal knowledges of this form and the test of my ideated by asterisks (  nature of Authorized) mes L. Brazes	alties prescribed in Sec am authorized to make e of the inclination data at such data and facts a knowledge. This certific e) by the item numbers of Representative	and facts placed on true, correct, and	that I Resources Code, that I have personal knowled that all data presente complete to the best cand information present	natities prescribed in Se I am authorized to make age of all information pred on both sides of this fo fmy knowledge. This cented herein except inclination numbers on this form.	sented in this report, and orm are true, correct, and			
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STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the

17th day of Fell, 19 by James L. Brazeal as

President of BRAZEAL, INC. d/b/a CapStar Drilling.

PAULA CARLISLE
MY COMMISSION EXPIRES
January 11, 1997

Paula Carlisle - Notary Public

My commission expires: January 11, 1997