

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT - 4 1993

API NO. (assigned by OCD on New Wells) 30-015-27689	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name DAGGER DRAW 30N COM	
8. Well No. 15	
9. Pool name or Wildcat NO. DAGGER DRAW, UPPER PENN, NORTH	
10. Proposed Depth 8100'	
11. Formation CISCO	
12. Rotary or C.T. ROTARY	
13. Elevations (Show whether DF, RT, GR, etc.) GR 3541	
14. Kind & Status Plug. Bond BLANKET	
15. Drilling Contractor	
16. Approx. Date Work will start 10-16-93	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	

2. Name of Operator CONOCO INC. ✓

3. Address of Operator 10 DESTA DRIVE STE 100W, MIDLAND, TX. 79705

4. Well Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 30 Township 19 S Range 25 E NMPM EDDY County
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17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	9 5/8"	36#	1200'	1100	SURFACE
8 3/4"	7"	26#	8100'	1205	SURFACE

This well is proposed to be drilled as a Cisco oil producer according to the drilling plan submitted in the following attachments:

1. Well Location & Acreage Dedication Plat
2. Proposed Well Plan Outline
3. Cementing Program Outline
4. BOP Specifications

10-1
10-8-93
N.M. API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR. REGULATORY SPEC. DATE 10-1-93
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-686-5424

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS DATE OCT 7 1993
APPROVED BY SUPERVISOR, DISTRICT II TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.C.O.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
CASING

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12-31-93
UNLESS DRILLING UNDERWAY