

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27689

Operator <u>Conoco Inc.</u>		Lease <u>Dagger Draw 30N Com</u>		Well # <u>15</u>	
Location of Well	Unit <u>A</u>	Section <u>30</u>	Township <u>19S</u>	Range <u>25 E</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36 #</u>		<u>1200</u>	<u>1100 Surf</u>
<u>8 3/4</u>	<u>7</u>	<u>26 #</u>		<u>8100</u>	<u>1205 Surf</u>

## Casing Data:

Surface \_\_\_\_\_ joints of 9 5/8" inch 36 # Grade K-55(Approved) (Rejected)Inspected by M.S. date Oct. 15-93

## Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required \_\_\_\_\_Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1115' Set 1115' Feet of 9 5/8" Inch 36 # Grade K-55New used csg. @ 1115' with 200 370 cc sacks neat cement around shoe+ 900 sack Hall. Life-C additives 5 # gilsonite, 1/4 # celoseul, 370 ccPlug down @ 4:15 (AM) (PM) Date Oct. 17-93Cement circulated yes No. of Sacks 9Cemented by Halliburton Witnessed by Mike Stubbek field

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

Inst'd by brsll-1006'