

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 6 1994

Form C-105
Revised 1-1-89

WELL API NO.	30-015-27689
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER	7. Lease Name or Unit Agreement Name DAGGER DRAW 30N COM			
b. Type of Completion: NEW ☒ WORK OVER ☐ DISPERN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER	8. Well No. 15			
2. Name of Operator CONOCO, INC	9. Pool name or Wildcat DAGGER DRAW UPPER PENN. SC			
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705	N			
4. Well Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 30 Township 19 S Range 25 E NMPM EDDY County				
10. Date Spudded 10-14-93	11. Date T.D. Reached 11-04-93	12. Date Compl. (Ready to Prod.) 12-02-93	13. Elevations (DFA, DEEP, RT, GR, etc.) GR 5541	14. Elev. Casinghead
15. Total Depth 8058	16. Plug Back T.D. 8058	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	20. Was Directional Survey Made NO
19. Producing Interval(s), of this completion - Top, Bottom, Name 7620 - 7826 CISCO CANYON				21. Type Electric and Other Logs Run
				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1115	14 3/4	1100 SX	
7	26	8058	8 3/4	1120 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7957	

26. Perforation record (interval, size, and number) HSC W/ 4 SPT @ 7620-7639, 7640-7659, 7660-7670, 7672-7678, 7679-7690 & 7816-7826	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7620-7826	15,300g 20% HEATED GELLED
	ACID	

28. PRODUCTION

Date First Production 12-3-93	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 12-9-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 315	Gas - MCF 680	Water - Bbl. 201	Gas - Oil Ratio 2158
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 315	Gas - MCF 680	Water - Bbl. 201	Oil Gravity - API - (Corr.) 44.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By E.C. GARCIA	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill R. Krathly Printed BILL R. KRATHLY SR. REGULATORY SPEC 12-29-93
Name _____ Title _____ Date _____