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Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

DEC 13 1993

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator CONOCO INC ✓	Well API No. 30-015-27689
Address 10 Desta Drive Ste 100W, Midland, TX 79705	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name DAGGER DRAW 30N COM	Well No. 15	Pool Name, Including Formation DAGGER DRAW UP PENN NO.	Kind of Lease State, Federal or Foreign	Lease No. FEE
Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 30 Township 19 S Range 25 E , NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil AMOCO PIPELINE CO (000754)	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 502 NW AVENUE, LEBLANCH, TX 79336-3914				
Name of Authorized Transporter of Casinghead Gas CONOCO INC (005073)	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 10 DESTA DR STE 100W, MIDLAND TX 79705				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 19	Twp. 19S	Rge. 25E	Is gas actually connected? YES	When? 12-5-93

If this production is commingled with that from any other lease or pool, give commingling order number: R-9522-A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-14-93	Date Compl. Ready to Prod. 12-02-93	Total Depth 8058		P.B.T.D. 8058				
Elevations (DF, RKB, RT, GR, etc.) GR 3541	Name of Producing Formation CISCO CANYON		Top Oil/Gas Pay 7620		Tubing Depth 7957			
Performances 7620 - 7826				Depth Casing Shoe 8058				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 14 3/4	CASING & TUBING SIZE 9 5/8		DEPTH SET 1115		SACKS CEMENT 1100 SX			
8 3/4	7		8058		1120 SX			
	2 7/8 TBG		7957					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12-3-93	Date of Test 12-9-93	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HR	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1211	Oil - Bbls. 315	Water - Bbls. 201	Gas - MCF 680

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Keathly

Signature
BILL R. KEATHLY SR. REGULATORY SPEC.

Printed Name
12-10-93

Date
12-10-93

Title
915-686-5424

Telephone No.

OIL CONSERVATION DIVISION

Date Approved
JAN 2 5 1994

By
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.