

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4511

20 North Broadway, Suite 1500, Oklahoma City, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 840' FEL
Sec. H-34-T18S-R31E

5. Lease Designation and Serial No.

NM 10190

6. If Indian, Allotment or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

East Shugart

8. Well Name and No.

East Shugart Ut. #40

9. API Well No.

30-015-27690

10. Field and Pool, or Exploratory Area

Shrgart (Y-7R-Q-6)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Cement Repair

☐ Altering Casing

☒ Other spud new well & set
surface casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and azimuth and true vertical depths for all markers and zones pertinent to this work.)

On 11/20/93, we spud this new well at 1500 hours. On 11/23/93, we ran 1145' of 8 5/8", 24ppf, J-55 ST&C surface casing in a 12 1/4" open hole. The casing was cemented to surface with the following cement slurries:

290 sx Lite (35:65) + 6% gel + 2% CaCl₂ + 1/4 lb/sk cellophane flakes
(Slurry wt = 12.7 ppg, slurry yld = 1.85 cft/sk)

188 sx Class "C" + 2% CaCl₂ (slurry st = 14.8 ppg, slurry yield = 1.32 cft/sk)

We circulated 42 sx of cement to surface.

ACCEPTED

(ORIG. SGD.) DAVID R. GLASS

1993

14. I hereby certify that the foregoing is true and correct

Signed Debbie O'Donnell

Debbie O'Donnell

Title Engineering Tech.

Date 12/13/93

(This space for Federal or State office use)

Approved by

Comments of approval, if any:

Title

Date