

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONS COMMISSION
Draw DD
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 30 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4511

20 North Broadway, Suite 1500, Oklahoma City, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 840' FEL

Sec. H-34-T18S-R31E

5. Lease Designation and Serial No.

NM 10190

6. If Indian, Allotment or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

East Shugart

8. Well Name and No.

East Shugart Ut. #40

9. API Well No.

30-015-27690

10. Field and Pool, or Exploratory Area

Shugart (Y-7R-Q-G)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other set longstring

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 12/1/93, we TD'd this well at 4013'. We ran 4013' of 5½" 15.5# J-55 ST&C casing in a 7 7/8" open hole. The casing was cemented to surface with the following cement slurries:

423 sx Lite (35:65) + 6% gel + 10 % salt + ½ lb/sk cellophane flakes
(slurry wt = 12.5 ppg, slurry yld = 2.11 cft/sk)

690 sx class "C" + 3% salt + 0.3% fluid loss additive + ½ lb/sk cellophane flakes
(slurry wt = 14.8 ppg, slurry yld = 1.32 cft/sk)

We circulated 116 sx of cement to surface.

(ORIG. SGD.) DAVID R. GLASS
DEC 28 1993

14. I hereby certify that the foregoing is true and correct

Signed Debbie O'DonnellDebbie O'Donnell
Title Engineering Tech.Date 12/13/93

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____