

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION APPROVED
Drawer DD
Artesia, NM 88210
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	2. Name of Operator Devon EEnergy Corporation (Nevada) ✓	3. Address and Telephone No. (405) 552-4511 20 North Broadway Suite 1500 Oklahoma City, OK 73102	4. Location of Well (Forage, Sec., T., R., M., or Survey Designation) 1650' FNL & 840' FEL Section H-34-T18S-R31E	5. Lease Designation and Serial No. NM 10190	6. If Indian, Allotment or Tribe Name NA	7. If Unit or CA, Agreement Designation East Shugart Unit	8. Well Name and No. East Shugart Unit #40	9. API Well No. 30-015-27690	10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)	11. County or Parish, State Eddy County, NM
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Resumption
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>frac the Queen Sand</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

On 1/24/94, we selectively perforated the Queen Sand from 3766'-3853' (16 holes). The perfs were acidized with 2600 gals 15% HCl acid + ball sealers. On 1/29/94, we fraced the perfs with 30,500 gals x-link gelled 2% KCl water + 50,000 lbs 20/40 sand and 23,000 lbs 16/30 sand. The well was opened immediately following the frac for forced closure flowback. Currently, we are recovering the load and testing.

J. Lara
- 4 1994

RECEIVED
FEB 14 10 59 AM '94
CARLETON
ARLINGTON

14. I hereby certify that the foregoing is true and correct.
Signed Debby O'Donnell Title Engineering Technician Date 2/7/94
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Consent of approval, if any: