

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
PRESTON FEDERAL #10

9. API Well No.  
30-015-27715

10. Field and Pool, or Exploratory Area

SO. DAGGER DRAW UPPER PENN  
11. County or Parish, State

EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, SEC. 35, T-20S, R-24E, UNIT LTR 'P'

JAN 25 1994

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Alarming Casing  
☒ Other SET PRODUCTION CSG.

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-24-93 DRILL 8 3/4" HOLE TO TD @ 8028'. GIH W/ 178 JTS 7" 26# K-55 LT&C CSG SET @ 8028' SHOE SET @ 8027', COLLAR SET @ 7980'. FIRST STAGE LEAD SLURRY 425 SX PREMIUM PLUS CMT + 8 PPS SILICALITE + 2.4 PPS SALT + 0.6% HALAD 322. DISPLACED W/ 305 bbl FW/MUD. BUMPED PLUG @ 3:45 pm ON 12-25-93 W/ 1700 PSI. STAGE 2 COLLAR @ 5010'. LEAD SLURRY 550 SX HL PP + 5 PPS SALT + 0.25 PPS FLOCELE, TAIL SLURRY 100 SX PREMIUM PLUS NEAT. DISPLACED W/ 191 bbl FW. BUMPED PLUG @ 9:00 PM ON 12-25-93 W/ 3100 PSI. NOTIFIED BLM @ 8:am ON 12-25-93.

CURRENTLY WAITING ON COMPLETION RIG.

ACCEPTED  
JAN 24 1994

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title

SR. REGULATORY SPEC

Date 12-29-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side