## **UNITED STATES**

SUBMIT IN \_JPLICATE\*

FOR APPROVED OMB NO. 1004-0137

	Bl	TMENT O	ID MANAGEME	NT	struc rever		NM O	mber 31, 1991  Tion and serial no.  45276	
WELL CO	MPLETION	OR RECOI	MPLETION	REPORT A	ND LO	3 * 📄 🔭	F INDIAN, ALL	OTTES OR TRIBS NAME	
1a. TYPE OF WEL	.L: 01	T. XX WELL WELL	DRY .	ONW OIL C	ONS COMM	ISSION 7. I	NIT AGREEMEN	EMAN TO	
NEW XX	WORK P	EEP DACK	DIFF.	Drawer D	D		FARM OR LE	ASE NAME, WELL NO	
2. NAME OF OPERAT		,		Oher esta,	NM 882	10		•	
• • • • • • • • • • • • • • • • • • • •	CONOCO I	NC					STON FED api well no.	FKAL #10	
3. ADDRESS AND							30-015-2	7715	
		OW, MIDLAND				4 10.		OL, OR WILDCAT	
4. LOCATION OF WEI	_	660° FEL UN		y State requirem	ente)*	<del>S.</del>	DACGED MEC. T. R. M., OR AREA	DDAW HD DENN OF SLOCK AND SURVEY	
At top prod. int	erval reported	below							
At total depth				2.7		SE	C. 35, T	-20S, R-24E	
•			14. PERMIT NO.	DA	TE ISSUED	12.	COUNTY OR PARISH	13. STATE	
15. DATE SPUDDED	1 14 2.22 22	REACHED   17. DAT	R COMPL (Ready )	n ernd )   in =			EDDY 19	BLEV. CASINGHEAD	
				18.	LEVATIONS (I	F, RKB, RT, GR	, Brc.)		
12-8-93 20. TOTAL DEPTH. MD	12-26-	UG, BACK T.D., MD &	2-1-94 TVD   22, 1F MC1	TIPLE COMPL.,	23. INT		TARY TOOLS	CABLE TOOLS	
8028		7980	How x	IANT®	DRII	LED BY	XX	1	
24. PRODUCING INTES	IVAL(S), OF THE		, BOTTOM, NAME (	MD AND TVD)*	1 -			25. WAS DIRECTIONAL	
								SURVEY MADE	
7652 - 7783	CISCO CA	NYON					# 50 × 10 × 10 × 10 × 10 × 10 × 10 × 10 ×	NO	
26. TYPE BLECTRIC	AND OTHER LOGI	RUN					27	NO NO	
29.	<del></del>	CAS	NG RECORD (Re	port all strings s	et in well)		3 HE	ULIVIN	
CASING SIZE/GRADE	WEIGHT, LI			OLE SIZE	POP OF CE	MENT, CEMENTI		AMOUNT PULLED	
9 5/8	36	105		3/4		1100 SK	MAR	V 2 1994	
7	26	802	8 8	3/4	- <del></del>	1075 SK		-	
	_					<del></del>	Q DIST.	6 N.M.	
					20	Tirbi	NO RECORD	- 14.1 <b>4</b> .	
29.	(117)	LINER RECORD	BACKS CEMENTS	SCREEN (MD)	SCREEN (MD) SIZE			PACKER SOT (MD)	
8138	TOP (MD)	BUTTON (AB)	SACKS CEMENT	SCREEK (MD)			4174	- Landerson -	
		-			_ <del>  2 7/8</del>	<b>├</b>   <del></del> 7	630	-  <del>7612</del>	
31. PERFORATION REC	cosp (Interval,	size and number)	<u>'</u>	32.	ACID, SHOT	FRACTURE.	CEMENT SQ	UEEZE, ETC.	
				DEPTH INTE	VAL (MD)	AMOUNT	AND KIND OF	MATERIAL USED	
4 JSPF @ 765 7718-7744.	52-7666, 7	7689, 769 <b>4</b> -7	708,	08,		ACID W	ID W/ 10,000g GELLED 20%		
				7 <del>652 - 7744</del>					
4 SPF @ 7760	)-7783, 77	791-7810.		789		SET REP	.50 1.5 6	ALL SEALERS	
	<del></del>		777	DUCTION	<del></del>	<u> </u>			
33.* DATE FIRST PRODUCT	SON PRO	DUCTION METHOD (			d type of pu	R9) *	WELL STAT	US (Producing or	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		• •			ehut-in)	ODUCING	
2-1-94 DATE OF TEST	HOURS TESTS	D   CHOKE SIEB	FLOWIN PROD'N. FOR	OIL-BBL.	GAR-M	CF. WA	TBR—BBL.	GAS-OIL BATIO	
2-6-94	24	OPEN	TEST PERIOD	337	980	)	53	2908	
FLOW. TUBING PRING.	CASING PRESS		OIL-BBL.	GAS-MC		WATERRBL.		GRAVITY-API (CORR.)	
220			337	98	0	53		53.2	
34. DISPOSITION OF G	AB (Sold, wood )	or fuel, vented, etc.)				TE	T WITHBESED	BY	
SOLD			<del></del>	<del></del>	<u> </u>	GAF	CIA		
35. LIST OF ATTACK	MENTS					1			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE SR. STAFF ANALYST

37. SUMMARY OF F drill-stem, tests recoveries):	POROUS ZONES: (), including depth i	Show all important nterval tested, cu	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):  FORMATION  TOP  BOTTOM  DESCRIPTION, CONTENTS, ETC.	38. GEC	GEOLOGIC MARKERS TOP
CISCO DOLOMITE	7512	7836	VUGULAR, FRACTURED DOLOMITE	GLORIETA YESO WOLFCAMP	2060 2310 5678
				WOLFCAMP	5678 7500

WELL NA	AMF ANI	D NUMBER	Preston F	ederal #1	0			
LOCATIO	ON Se	cc. 35, T-20S,	R-24E	· · · · · · · · · · · · · · · · · · ·	<del></del>			
(Give Unit, Section, Township and Range)  OPERATOR Conoco, Inc.								
	<del></del>	RACTOR M		a Compa	nv			
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:								
Degrees @	Depth		Degrees @	Depth	]	Degrees @	Depth	
3/4	301		2-3/4	4750	•	2	6598	
13	576		31/3	4844	-	13	6911	
1-3/4	806		31/2	4907	-	11/2	7116	
15	1070		31/2	500/		1-3/4	7556	
11/2	1130		31/3	5063	-	1-3/4	8028	
1-3/4	1593		3-3/4	5158	-			
15	2033		4	5221	-			
11/2	2499		31/3	5314	-	· · · · · · · · · · · · · · · · · · ·		
13	2954		4	5406	-			
1-3/4	3312		3-3/4	5500	-			
3/4	3626		4	5625	-			
3/4	3938		31/2	5750				
11/4	4186		_3	5876	-	<del></del>		
15	4373		_3	6096				
_2	4610		21/2	6284				
			Deilling C	'antractar	McVs	v Deilling	Company	
			Dinning C	onu actor.			2	
			2	Ву: _	$\sim$	ac /d	lych i j	
Subscribe	ed and swe	orn to before m	e this <u>∠ / C</u>	人 day 	)ina	Tlem ry Public	, 1993 8	
My Comm	nission Ex	xpires: <u>8-16-</u> 4	97	<u>Lea</u>		y <u>New M</u>	<u>[exico</u>	