

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

RECEIVED

AUG 04 1994

O. C. D.
ARTESIA, OFFICE

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1900, Hobbs, NM 88240
DISTRICT II
P.O. Box 88210, Artesia, NM 88210
DISTRICT III
1000 N. Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Conoco Inc.		Pool S. Dagger Draw U/Penn Assoc		County Eddy											
Address 10 Desta Dr., Ste 100W, Midland, Tx 79705		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐		Special ☐									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL.		
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS MCF.
Preston Federal	10	P	35	20	24	4-28-94	P	150	--	24	112	44	109	550	5046
Preston Federal	4	P	31	20	23	6-15-94	F	300	--	24	159	44	28	1100	39285
Preston Federal	7	D	35	20	24	6-30-94	F	200	--	24	36	44	115	533	4635

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *Terry Statham*
Printed name and title: Terry Statham, O & G Assistant

Date: 8/3/94
Telephone No. (915) 686-5438

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)