

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-4350
2. NAME OF OPERATOR Spence Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM OIL CONS COMMISSION Drawer DD
3. ADDRESS OF OPERATOR 4849 Greenville Avenue, Suite 381, Dallas, TX 75206		7. UNIT IDENTIFICATION NO. Artesia, NM #88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2260' FSL & 2305' FEL of Sec. 23-19S-30E Unit Letter K NENESW		8. FARM OR LEASE NAME Unocal Federal 23-2
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3293.4 GR		10. FIELD AND POOL, OR WILDCAT N. Hackberry Yates
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-19S-30E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Eddy
		13. STATE NM

RECEIVED

SEP 13 '94

O. C. D.
ARTESIA OFFICE

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

8-10-94 Fracture treated Yates perforations 1770'-1780' and 1796'-1810'. Set pkr @ 1700' and fraced down 2 7/8" tbg with 18,000 gals gelled KCL water and 20,000 # 16-30 Brady Sand tailed in w/200 sks resin coated 16-30 sand.

8-13-94 Flowed well 24 hrs. on 1" chk. TFP 110#. Flowed 88 bbls oil, 263 bbls water.

J. Lara
- 8 1994

18. I hereby certify that the foregoing is true and correct

SIGNED L. O. SpenceTITLE PresidentDATE 8/16/94

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side