

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 16 1993

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27722
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No. E-5073-5
3. Address of Operator P. O. Box 5270 Hobbs, New Mexico 88241		7. Lease Name or Unit Agreement Name Parkchester "24" State
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1650' Feet From The East Line Section 24 Township 19S Range 28E NMPM Eddy County		8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3368' GR		9. Pool name or Wildcat Winchester Morrow (Gas)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-01-93: MIRU WEK Drilling Co. Rig #2. Spudded 17 1/2" surface hole @ 8:15 PM, 11-01-93.

11-02-93: Drilled 17 1/2" surface hole to a depth of 390' KB. Ran 9 jts. of new, 48#, J-55 8 rd, LS, ST&C, 13 3/8" casing. Set @ 390' KB; Halliburton cemented w/ 375 sacks of Class "C" Lite containing 1/2# per sack Flocele + 3% CaCl₂ followed by 150 sacks of Class "C" neet containing 3% CaCl₂. Slurry weights and volumes were 12.4#, 697 cu. ft. and 14.8#, 202 cu. ft. Total slurry volume was 899 cu. ft. Compressive strenght for tail slurry was 1380 psi in 12 hrs. @ 70°F. Estimated formation temperature was 68°F. Estimated slurry temperature was 72°F. WOC 12 hours. NU annular preventor and pressure tested casing and BOP to 600# each for 30 min. All held O.K. Circulated 100 sacks to the pit. Plug down to 345' @ 10:15 AM, 11-02-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 11/15/93
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

(This space for State Use)

ORIGINAL SIGNED BY
SUPERVISOR DISTRICT I

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 30 1993