

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

NOV 16 1993

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27722
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-5073-5
7. Lease Name or Unit Agreement Name	Parkchester "24" State
8. Well No.	1
9. Pool name or Wildcat	Winchester Morrow (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3368' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mewbourne Oil Company
3. Address of Operator P. O. Box 5270 Hobbs, New Mexico 88241	4. Well Location Unit Letter J : 1980 Feet From The South Line and 1650' Feet From The East Line Section 24 Township 19S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-07-93: Drilled 12 1/4" intermediate hole to a depth of 3,000' KB. Ran 68 joints of 9 5/8" 40#, new LS, 8 rd, LT&C casing. Set @ 3,000' KB. Halliburton cemented w/1,000 sacks of Class "C" Lite containing 1#/sk. Flocele + 2#/sk. Gilsonite + 12#/sk. salt followed by 200 sacks of Class "C" neet containing 2% CaCl₂. Plug down to 2,955' @ 1:45 PM, 11-02-93. Circulated 150 sacks of cement to the pit. Lead cement slurry yield and weight was 12.4#/gal. & 1,800 cu. ft. Tail slurry yield and weight was 14.8#/gal. & 270 cu. ft. Total slurry volume was 2,070 cu. ft. Compressive strenght for tail slurry was 1570 psi in 12 hours @ 82°F. Estimated formation temp. was 86°F. Estimated slurry temp. was 76°F. WOC 12 hours. NU BOP's and pressure tested casing, blind rams, pipe rams, and annular preventor to 1200# each for 30 min. All held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 11/15/93

TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

(This space for State Use) ORIGINAL SIGNED BY MIKE L. JAMES SUPERVISOR, DISTRICT II

APPROVED BY MIKE L. JAMES TITLE Superintendent DATE NOV 16 1993

CONDITIONS OF APPROVAL, IF ANY: