

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

JUN 17 1997

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27722

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Parkchester "24" State

2. Name of Operator
Costilla Energy, Inc.

8. Well No.
1

3. Address of Operator
P. O. Box 10369 Midland, TX 79702

9. Pool name or Wildcat
San Andres E Miller
B-G-SR

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1650 Feet From The East Line
Section 24 Township 19S Range 28E NMPM Eddy County

10. Date Spudded 12/18/96
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 01/23/97
13. Elevations (DF & RKB, RT, GR, etc.) 3368
14. Elev. Casinghead

15. Total Depth 11320
16. Plug Back T.D. 2396
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2208-2216
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	390'	17 1/2	1875 sx	
8 5/8	45	3000'	12 1/4	1200 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2208-2216'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
	2208-2216'			21,641 gal w/63,00# sd			

28. PRODUCTION							
Date First Production 01/24/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 03/13/97	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - BbL 32	Gas - MCF 13	Water - BbL 64	Gas - Oil Ratio 406
Flow Tubing Press. n/a	Casing Pressure n/a	Calculated 24-Hour Rate	Oil - BbL	Gas - MCF	Water - BbL	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented
Test Witnessed By
Production Foreman

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Julie Johnson Title Regulatory Analyst Date 04/25/97