

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-27723

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
648

7. Lease Name or Unit Agreement Name  
East Millman

8. Well No.  
220

9. Pool name or Wildcat  
E. Millman--ON-GR-SA

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
SDX Resources, Inc.

3. Address of Operator  
P. O. Box 5061, Midland, TX 79704

4. Well Location  
Unit Letter C : 2268 Feet From The West Line and 990 Feet From The North Line

Section 23 Township 19 Range 28 NMPM Eddy County

10. Date Spudded 5-2-94 11. Date T.D. Reached 5-12-94 12. Date Compl. (Ready to Prod.) 7-20-94 13. Elevations (DF & RKB, RT, GR, etc.) 3398 GR 14. Elev. Casinghead -

15. Total Depth 2700 16. Plug Back T.D. 2615 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2151-2491 - Grayburg 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CNL-GR, DLL-GR 22. Was Well Cored Yes

| 23. CASING RECORD (Report all strings set in well) |               |           |           |                   |               |
|----------------------------------------------------|---------------|-----------|-----------|-------------------|---------------|
| CASING SIZE                                        | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD  | AMOUNT PULLED |
| 8 5/8"                                             | 24.0          | 373       | 12 1/4"   | 350 SKS "C"       | -             |
| 5 1/2"                                             | 14.0          | 2700      | 7 7/8"    | 950 SKS 50/50 POZ | -             |
|                                                    |               |           |           |                   |               |
|                                                    |               |           |           |                   |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2 7/8"            | 2520      | -          |
|                  |     |        |              |        |                   |           |            |

| 26. Perforation record (interval, size, and number) |    |            | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|-----------------------------------------------------|----|------------|-------------------------------------------------|-------------------------------|
| 2151-2491                                           | 39 | .40" Holes | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
|                                                     |    |            | 2151-2491                                       | 3000 gall 15 % HCL            |
|                                                     |    |            |                                                 | Frac 80,000 Gall/214,000      |
|                                                     |    |            |                                                 | #12/20                        |

28. PRODUCTION

Date First Production 8-1-94 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 12' Top hold down Well Status (Prod. or Shut-in) Prod.

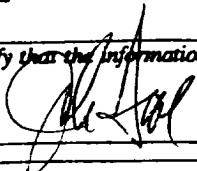
Date of Test 8-6-94 Hours Tested 24 Choke Size open Prod'n For Test Period 55 Oil - Bbl. 85 Gas - MCF 120 Water - Bbl. 1545 Gas - Oil Ratio

Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate 55 Oil - Bbl. 85 Gas - MCF 120 Water - Bbl. 36 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name John Pool Title Vice President Date 10/10/94

1.  $\frac{1}{2} \times \frac{1}{2} = \frac{1}{4}$

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico

### OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To   | Thickness<br>in Feet | Lithology           |
|------|------|----------------------|---------------------|
| 0    | 350  | 350                  | Fresh Water Sands   |
| 350  | 1115 | 765                  | Salt/Anhydrite      |
| 1115 | 2700 | 1585                 | Sand/Dolomite/Anhy. |