

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27724

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
648

7. Lease Name or Unit Agreement Name
East Millman Unit

8. Well No.
2310

9. Pool Name or Wildcat
Millman-QN-GR-SA, East

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3390'

RECEIVED

JUN 29 1995

OIL CON DIV.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
SDX RESOURCES, INC.

3. Address of Operator
P. O. BOX 5061 MIDLAND, TX 79704

4. Well Location
Unit Letter E : 968 Feet From The West Line and 2310 Feet From The North Line
Section 23 Township 19S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Adding Additional Perforations (1716'-1819') <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/12/95 MI & RU Real Well Service Unit #2. Tally in hole w/5-1/2" Lokset RBP & set @ 1915'. Circulated hole clean w/2% KCL & tested plug & BOP to 1000 psi, held OK.

5/13/95 RU Comptalog & perf as follows: 1819', 17', 16', 11', 10', 09', 1765', 64', 59', 58', 57', 52', 51', 47', 45', 40', 1739', 37', 31', 28', 26', 24', 22', 20', 18', and 1716', had problems w/guns & fired 10 shots out of order, (total 26 holes).

5/15/95- TIH w/tension packer & spotted acid across perfs. PU & set packer @ 1625'. Acidized w/2500 gals of 15% Fercheck acid w/50 balls. RU swab & swabbed dry in 8 runs.

5/17/95 RU Halliburton & fraced well w/ 12/20 Brady sand w/42 tons CO2 w/50 quality foam. Shut well in for 5 hrs & started flowing back load. Run 52 jts 2-7/8" tubing & landed SN @ 1620'. Circulated gas off casing w/10# brine. ND BOP & assemble wellhead. RU choke assembly. Prep to swab. Well kicked off flowing on 4th swab run. Well flowing w/90 psi tubing press on a 16/64" ck. Well presently producing at estimated rate of 100 MCF on a 16/64" ck.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Janice Courtney TITLE Regulatory Tech. DATE 6/27/95

TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. (915) 685-1761

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DATE JUL 14 1995

CONDITIONS OF APPROVAL, IF ANY