

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27725

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

648

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

SDX Resources, Inc.

3. Address of Operator

P.O. Box 5061, Midland, TX 79704

4. Well Location

Unit Letter G : 2268 Feet From The East Line and 2310 Feet From The NORTH Line

Section 22

Township 19-S

Range 28-E

NMPM

Eddy

County

10. Date Spudded

5/15/94

11. Date T.D. Reached

5/21/94

12. Date Compl. (Ready to Prod.)

11/13/94

13. Elevations (DF & RKB, RT, GR, etc.)

3399

14. Elev. Casinghead

N/A

15. Total Depth

2650

16. Plug Back T.D.

2590

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1632-1839 - QUEEN 2102-2276 GRAYBURG

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL-DLL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	402	12 1/4"	350 SX	0
5 1/2"	15.50	2641	7 7/8"	700 SX	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2420	No

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1632 - 1839 : 26 .40" HOLES

2102 - 2276 : 27 .40" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1632-1839	3000GAL/5% NEFF/ 60,000 GAL.
	130,000 # 12/20
2102-2276	3500 GAL/ 5% NEFF/40,000 GAL.

28.

PRODUCTION

90,000 # 12/20

Date First Production
11/13/94

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING - 12' X 2" X 1 1/2" THD PUMP

Well Status (Prod. or Shut-in)

PROD

Date of Test

11/28/94

Hours Tested

24

Choke Size

Open

Prod'n For Test Period

35

Oil - Bbl.

25

Gas - MCF

25

Water - Bbl.

180

Gas - Oil Ratio

714

Flow Tubing Press.

25

Casing Pressure

50

Calculated 24-Hour Rate

35

Oil - Bbl.

25

Gas - MCF

25

Water - Bbl.

180

Oil Gravity - API - (Corr.)

36

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

John Pool

Title Vice President

Date 11/30/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____ 1040	T. Devonian _____
T. Queen _____ 1610	T. Silurian _____
T. Grayburg _____ 1970	T. Montoya _____
T. San Andres _____ 2360	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350	Fresh Water Sands				
350	1040	690	Salt/Anhydrite				
1040	2650	1610	Sand/Dolomite/Anhy				