

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27731

Operator <u>Gates Petr. Corp.</u>		Lease <u>Carl "TP" Com</u>		Well # <u>3</u>	
Location of Well	Unit <u>C</u>	Section <u>22</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 # J-55</u>		<u>1100</u>	<u>1000 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>22 - 26 #</u>		<u>TD 8250</u>	<u>As Warranted</u>
		<u>J-55 + N-80</u>			

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date Nov. 9-93

Cementing Program

Size of hole 14 3/4" Size of Casing _____ Sacks cement required _____

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____

TD of hole 1120' Set 1120' Feet of 9 5/8" Inch 36 # Grade J-55New-used csg. @ _____ with 200 270cc sacks neat cement around shoe+ 900 sack Pacesetter Lite additives 10 # gilsonite, 1/2 # celoseal, 270ccPlug down @ 2:30 (AM) (PM) Date Nov. 10-93Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 6:30 (AM) (PM) Date Nov. 10-93 top cement @ 260' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +200sack c.i. H 129cc rhixcel, 10 # gilsonite

L.C. = 20'

1. Tag Toc @ 250' w/100sx C1 C 390cc
 2. Tag Toc @ 160' w/100sx C1 C 390cc
 3. Tag Toc @ 100' w/100sx C1 C 390cc
 4. Tag Toc @ 100' w/100sx C1 C 390cc
 5. Tag Toc @ 75' w/100sx C1 C 390cc
 6. Tag Toc @ 65' w/100sx C1 C 390cc
 7. Tag Toc @ 65' w/100sx C1 C 390cc
- cement circulated.