

c/sf
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27731
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carl TP Com
8. Well No. 3
9. Pool name or Wildcat South Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3681' GR

DEC 29 1993
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210 (505) 748-1471	4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 22 Township 20S Range 24E NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforated, set retainers, squeezed <input checked="" type="checkbox"/> perforations	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
12-8-93. RUPU. TIH with bit, scraper and 2-7/8" tubing to 7800'. Displaced casing with 2% KCL water. TOH with tubing, scraper and bit. Perforated 8 holes (2 SPF) as follows: 7668, 70, 7504 and 7506'. Tried to establish circulation through perfs 7668-70', could not get fluid to surface. Set retainer at 7645'. Pumped 3000 gals 80# XL gel + 200 sx Class "H" cement with 12% Thixad, 5#/sx Gilsonite, 1/4#/sx Celloseal + 1% CaCl2. Sting out of retainer. SION.
12-12-93. TIH with bit and 2-7/8" tubing. Tagged cement stringers at 7562'. Tried to load casing with 2% KCL water. Casing would not load. TOH w/2-7/8" tubing and bit.
12-13-93. Set cement retainer at 7450'. TIH with 2-7/8" tubing. Sting into retainer at 7450' and establish injection rate down tubing into perfs 7504-06' with 2% KCL water at 3 BPM at 0 psi. Pump 150 sx Class "H" w/12% Thixad, 5#/sx Gilsonite, 1/4#/sx Celloseal + 1% CaCl2. Pumped cement at 2 BPM at 0 psi. Sting out of retainer and pump 150 sx Class "H" w/12% Thixad, 5#/sx Gilsonite, 1/4#/sx Celloseal + 1% CaCl2. Pumped cement at 2 BPM at 0 psi. With 10 sx cement left in tubing, perfs squeezed off to 1750 psi. Sting out of retainer and reverse 10 sacks cement to pit. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-27-93
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE DEC 29 1993

CONDITIONS OF APPROVAL, IF ANY: