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DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC 29 1993

WELL API NO. 30-015-27731
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  Carl TP Com
8. Well No. 3
9. Pool name or Wildcat South Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3681' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line  
Section 22 Township 20S Range 24E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Drilled out retainers, perforate, acidize</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-93. RU power swivel and drilled out retainer at 7450', 195' of cement to retainer at 7645'. Retainer at 7645' and 27' of cement. Fell out of cement at 7672', 2' below bottom squeeze perfs. Dropped down to TD at 7799' and reverse hole clean. Pressure tested casing to 1000psi for 8 minutes. TOH w/tubing, drill collars, stabilizer and bit. TIH w/bit, scraper and 2-7/8" tubing to 7799'. Reverse hole clean with 2% KCL water. TOH w/2-7/8" tubing, scraper and bit.

12-16-93. Perforated Canyon Dolomite w/10 - .50" holes as follows: 7682, 84, 86, 88, and 7690'. Acidized perfs 7682-90' w/6000 gals 20% NEFE acid.

12-17-93. Swabbed and flowed well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-27-93

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS DATE DEC 29 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: