

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
FEB 18 1994

WELL API NO.
30-015-27731

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter C : 660 Feet From The South Line and 1980 Feet From The West Line
Section 22 Township 20S Range 24E NMPM Eddy County

10. Date Spudded
11-7-93

11. Date T.D. Reached
11-30-93

12. Date Compl. (Ready to Prod.)
12-17-93

13. Elevations (DF & RKB, RT, GR, etc.)
3681' GR

14. Elev. Casinghead

15. Total Depth
7850'

16. Plug Back T.D.
7799'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
0-7850'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7606-7638' Canyon (RBP @ 7650')

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL; Digital Array Sonic

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1120'	14-3/4"	1900 sx - circulated	
7"	23# - 26#	7850'	8-3/4"	1735 sx - circulated	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7496'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7682-7690' w/10 - .50" Holes				7682-7690'	w/6000g. 20% NEFE acid
7606-7638' w/20 - .42" Holes				7606-7638'	w/12000g. 20% NEFE acid

28. PRODUCTION

Date First Production
12-17-93

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test 2-15-94	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 1400	Water - Bbl. 2165	Gas - Oil Ratio -
Flow Tubing Press. 220	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 1400	Water - Bbl. 2165	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - connected to pipeline 12-17-93

Test Witnessed By
Ron Beasley

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett

Printed Name Juanita Goodlett

Title Production Supvr Date 2-16-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 7446
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ 504 T. Simpson _____
 T. Glorieta _____ 1966 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs LM _____ 3182
 T. Abo _____ T. 3rd B. Sprs Sd _____ 4710
 T. Wolfcamp LM _____ 5378 T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	340	340	Surface				
340	3000	2660	Dolo				
3000	3190	190	Dolo, Cht				
3190	4230	1040	LS, Sh				
4230	4614	384	LS				
4614	4714	100	LS, Sh				
4714	5032	318	LS, SS, Sh				
5032	5110	78	LS, SS, Sh, Cht, Dolo				
5110	5300	190	Shale				
5300	5420	120	Sh,LS				
5420	5522	102	Dolo, Sh				
5522	6090	568	LS, Sh				
6090	6672	582	LS, SS, Sh				
6672	6800	128	Sh				
6800	7270	470	Sh, SS, LS				
7270	7422	152	Sh				
7422	7582	160	LS, Sh				
7582	7768	186	Dolo, Sh				
7768	7850	82	Sh, LS				