Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 mergy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

FEB 1 8 1994

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

							Well A	.PI No.			
Operator YATES PETROLEUM CORPORATION								30-015-27731			
YATES PETROLEUM CORPORATION  Address											
105 South 4th St., A	Artesia.	NM {	3821	0							
Reason(s) for Filing (Check proper box)					Othe	er (Please expli	ain)				
New Well		Change in	Transp	orter of:							
Recompletion	Oil		Dry C	Sas 🗌							
Change in Operator	Casinghead	i Gas 🔲	Conde	ensate							
f change of operator give name											
and address of previous operator					<del>-</del>			······································			
II. DESCRIPTION OF WELL					T 7.	ase No.					
Lease Name	Well No.		Name, Includir		/		Kind of Lease No.		ase No.		
Carl TP Com	3	So	uth Dagg	er Draw	U/Penn	FFTY	FITTITIO				
Location					NORTH	ί 100	^	_ 1	<del>.</del>		
Unit LetterC	: <u>66</u>	0	_ Feet 1	From The	SouthLin	e and $\underline{198}$	<u>U</u> Fe	et From The	vest	Line	
Section 22 Townsh	. 20S		D	_ 24E	NI	мрм,		Eddy		County	
Section ZZ Townsh	ip 208		Rang	<u>e</u>	, 141	IVIT IVI,					
III. DESIGNATION OF TRAI	JCDADTE	D OF O	TT. A	ND NATIII	RAL GAS						
Name of Authorized Transporter of Oil	131 OK 1E	or Conde	nsate		Address (Giv	ve address to w	hich approved	copy of this for	n is to be se	ent)	
Name of Authorized Transporter of Oil Amoco Pipeline Co.				$\mathbf{x}$	502 N. West Avenue, Levelland, TX 79336						
Amoco Pipeline Interc Name of Authorized Transporter of Casin	orporaci	e rene	or Di	y Gas X	Address (Give address to which approved copy of this form is to be sent)						
Yates Petroleum Corpo	ration			, <u></u>	105 So	uth 4th	St., Art	tesia, NM	88210		
If well produces oil or liquids,	Unit					ly connected?	When				
e location of tanks.		22 20S 24E			Yes			12-17-93			
If this production is commingled with that	t from any oth	er lease or	pool,	give commingl	ing order num	iber:					
IV. COMPLETION DATA		_			. <u> </u>			· · · · · · · · · · · · · · · · · · ·		hisa n	
		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	ame Res'v	Diff Res'v	
Designate Type of Completion				X	X Total Depth			I I			
Date Spudded		Date Compl. Ready to Prod.						P.B.T.D. 7799			
11-7-93	12-17-93				7850 ' Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				7606'			7496'			
3681' GR Canyon					7606			Depth Casing Shoe			
Perforations 7606-7638 '								785			
7000-7038		HIDDIC	CAS	CINC AND	CEMENT	ING RECO	RD				
	TUBING, CASING AND			DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE			40'			Redi-Mix				
14-3/4"	9-5/8"				1120'			1900 sx - circulate			
8-3/4"		9-3/8			7850'					circulate	
6-3/4		2-7/8"			7496'						
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABL	E							
OIL WELL (Test must be after	recovery of to	otal volum	e of loa	id oil and musi	be equal to o	or exceed top a	llowable for th	is depth or be fo	r full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test				Producing N	Method (Flow, )	oump, gas lift,	etc.)	Post	+10 ×	
								1	3-	18-94	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size camp & BK			
							Gas- MCF				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
					<u> </u>						
GAS WELL									<u> </u>		
Actual Prod. Test - MCF/D	Length of Test					ensate/MMCF		Gravity of C	Gravity of Condensate		
1400		24 hrs			-0-			- Charles Circu			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
	220			160			Open				
VI. OPERATOR CERTIFI	CATE O	E COM	rli/	ANCE		011 00	אוטיייטי	/ATION 1	717/101/	ΩN!	
						OIL CO	NOEHV	ATION [	ווסועונ	J14	
I hereby certify that the rules and reg	nd that the info	ormation g	iven ab	ove				EED A 4	1001		
I hereby certify that the rules and reg Division have been complied with an		and belief.			Dat	e Approv	ed	FEB 2 1	1994		
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	y knowledge					• •					
Division have been complied with ar is true and complete to the best of m	y knowledge										
Division have been complied with artistrue and complete to the best of m	llux				Rv				CIII		
Division have been complied with an is true and complete to the best of m	lux		iner	wisor	By_		DEDVISO	)R. DISTEI	CIII		
Division have been complied with an is true and complete to the best of m	Clear Product	ion Su				st	JPERVISC	)R. DISTEI	CT II		
Division have been complied with an is true and complete to the best of m	Clear Product				By _	est	PERVISO	)R. DISTEI	CTII		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.