

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 1372
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 660' FWL (Unit L), Section 9-T19S-R25E	8. Well Name and No. Warren ANW Federal #1
	9. API Well No. 30-015-26748
	10. Field and Pool, or Exploratory Area North Dagger Draw Upper Penn
	11. County or Parish, State Eddy County, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Production Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8274'. Reached TD 8:45 PM 12-19-93. Ran 206 joints 7" 29# N-80 casing set at 8274'. Float shoe set 8274', float collar set 8235'. DV tool set 5599'. Cemented in two stages as follows: Stage I - 625 sx Class "H" + 5#/sx CSE + 5#/sx Gilsonite + .65% CF-14 + 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 11:43 AM 12-21-93. Bumped plug to 1950 psi for 1 minute. Circulated 86 sacks. Circulated through DV tool 2-3/4 hours. Stage II - 800 sx PSL "C" + 5#/sx Salt + .4% CF-14, 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 4:00 PM 12-21-93. Bumped plug to 3100 psi for 1 minutes, float and casing held OK. Circulated 156 sacks. WOC 18 hours.

## 4. I hereby certify that the foregoing is true and correct

Signed Wanda Doolittle Title Production Supervisor Date 12-28-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: